EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE September 13, 1978

Operator El Paso Natural Gas Company		Lease Fields #11		
Formation Pictured Cliffs		Pool Blanco		
Casing: Diameter 2.875	Set At: Feet 3387	Tubing: Diameter No Tubing	Set At: Feet	
Pay Zone: From 3054 1	T° 3128'	Total Depth: 3387	Shut In 9-6-78	
Stimulation Method Sandwater Frac		Flow Through Casing XX	Flow Through Tubing	

Choke Size, Inches		Choke Constant: C				
				Tubingless Completion		
Shut-In Pressure, Casing, 618	PSIG	+ 12 = PSIA 630	Days Shut-In 7	Shut-In Pressure, Tubing	PSIG	+ 12 = PSIA
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA
Temperature:	mperature: n =		Fpv (From Tables)		Gravity	
T= °F F+=						Fg =

Q =

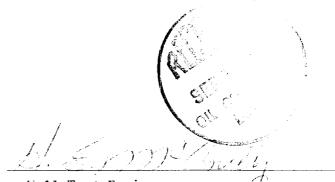
= _____ MCF/D

OPEN FLOW = Aof = Q
$$\begin{pmatrix} & & & \\ & \frac{2}{P_c} & \\ & P_c & P_w \end{pmatrix}$$

Aof =_____MCF/D

TESTED BY _____J. Thurstonson_____

WITNESSED BY_____



Well Test Engineer