

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No.  NM-010989	
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		7. If Unit or CA, Agreement Designation	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1440FNL 1270FEL Sec. 28 T 32N R 11W Unit H		8. Well Name and No. Fields LS #11	
		9. API Well No. 3004522824	
		10. Field and Pool, or Exploratory Area Blanco Pictured Cliffs	
		11. County or Parish, State San Juan New Mexico	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU 8/16/96. Rigged up coil tbg unit and pulled 1 inch coil tubing. RIH with 2.25" gauge ring to 3200' and RIH and set a cmt retainer at 2995'. Pressure test cement retainer at 2995' to 500# for 15 minutes. Held okay.

Squeezed from 2998'-3120' with 35 sxs Class B cmt. Squeezed from 759' to 2995' with 65 sxs Class B cmt.

Perforated at 500' with 2jspf, .340 inch diameter, total 2 shots fired. Squeezed from surface to 500' with 105 sxs Class B cmt. Circulated cmt to surface.

Cut off casing and capped with 10 sxs Class B cmt.

RDMOSU 8/17/96.

RECEIVED  
SEP 16 1996  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
09 SEP 11 AM 11:17  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed <u>Paul M. Jefferson</u>	Title <u>Sr. Admin. Staff Asst.</u>	Date <u>09-06-1996</u>
(This space for Federal or State office use)		

Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 9 1996  
/s/ Duane W. Spencer