

DISTRIBUTION	
SENT TO	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-045-22836

Operator EL PASO NATURAL GAS COMPANY	
Address P. O. BOX 289, FARMINGTON, NEW MEXICO 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Case	Well No. 1A(PC)	Pool Name, including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease No. SF 078095
Location				
Unit Letter D	818	Feet From The North	Line and 925	Feet From The West
Line of Section 5	Township 31-N	Range 11-W	NMPM,	San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
EL PASO NATURAL GAS COMPANY	P. O. BOX 990, FARMINGTON, NM 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
EL PASO NATURAL GAS COMPANY	P. O. BOX 990, FARMINGTON, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 5	Twp. 31N	Rge. 11W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-29-78	Date Compl. Ready to Prod. 1-10-79	Total Depth 5968'	P.B.T.D. 5949'					
Elevations (DF, RNB, RT, GR, etc.) 6587' GL	Name of Producing Formation P. C.	Top XX/Gas Pay 3246	Tubing Depth 3296'					
Perforations 3246-62, 3266-76'			Depth Casing Shoe 5968'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	237'	224 cf
8 3/4"	7"	3611'	695 cf
6 1/4"	4 1/2" liner	3434-5968'	436 cf
	1 1/4"	3296'	tubing

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3255	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. A. O. F.	Tubing Pressure (Shut-in) 970	Casing Pressure (Shut-in) 970	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. Y. Guisco
(Signature)
Drilling Clerk
(Title)
3-2-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 9 1979, 19
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. 45

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.