DISTRIBUTION 3810 **8** 170 FILE LAND OFFICE

3-2-79

NEW MEXICO OIL, CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

IRAN PORTER OIL GAS			
OPERATOR /			API 30-045-22836
PRORATION OFFICE			74 70 013 22030
EI PASO NATURAL GAS	COMPANY		
P. O. BOX 289, FARMI	NGTON NM 87401		
Reason(s) for filing (Check proper bo.	×)	Other (Please explain)	
New Well A	Change in Transporter of: Oil Dry G		
Change in Ownership	Castnghead Gas Conde	F=1	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name Case	Well No. Pool Name, Including F LA(MV) Blanco Mesa	,	Lease 140.
Location	E-1(117) Diates Hesa	VC1 ac	or Fee SF 078095
Unit Letter D ; 8:	18 Feet From The North Lin	ne and 925 Feet From	The West
Line of Section 5 To	wnship 3LN Aange	llW , ммрм, San	Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
El Paso Natural Gas (Company	P. O. Box 990, Færmin	gton, NM 87401
Name of Authorized Transporter of Ca		Adaress (Give address to which appro	ved copy of this form is to be sent)
El Paso Natural Gas (Company Unit Sec. Twp. Rge.	P. O. Box 990, Farmin	gton, NM 87401
If well produces oil or liquids, give location of tanks.	D 5 31N 11W		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8 -29 -78	1-10-79	5968 1	59491
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top XX/Gas Pay	Tubing Depth
65871 GL Perforations 51/89 51/98 557/	Mesa Verde	54891	5828 T
5592,5609,5617,5643,5650	,5520,5528,5536,5546,5553 5,5662,5680,5701,5737,573	54,5796,5822	5968 '
	TUBING, CASING, AND	CEMENTING RECORD	
13 3/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3/4"	7"	237'	224 cf 695 cf
6 1/4"	4 1/2" liner	3434-5968	436 cf
	2 3/8"	5828 !	tubing
TEST DATA AND REQUEST FOOL, WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Methed (Flow, pump, gas lif	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Sixe
Actual Pred. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL	<u> </u>	dayaa aa	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
7571	3 hours Tubing Preseure (Shut-in)		
Testing Method (puot, back pr.)		Casing Pressure (Shut-in)	Choke Sixe
Calc. A.O.F. CERTIFICATE OF COMPLIANC	780 SE	OU CONSERVA	
DERTIFICATE OF COMPLIANT	J.C.	MAR	TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		SUPERVISOR DIST. 42	
		TITLE	
D. G. Gusco		If this is a request for allowable for a newly drilled or despensed	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Fitle)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Drilling Clerk (Date)		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
2.0.70		Mett traine or minimar, or manaporters of ornor anch custing of countrions	

Separate Forms C-104 must be filed for each pool in multiply completed wells.