State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWARI F AND AUTHORIZATION

	TO				AND NAT		GAS					
Decision AMOCO PRODUCTION COMPANY						Well A 3004				PI No. 452283600		
Address P.O. BOX 800, DENVER,	COLORADO	80201										
Reason(s) for Filing (Check proper box) New Well Recompletion		hange in Te	ry Gas		Othe	t (Please	explair)				
f change of operator give name ad address of previous operator	¥											
I. DESCRIPTION OF WELL	AND LEAS	E										
Lease Name CASE LS		ell No. P					of Lease Lease No. Federal or Fee					
Location Unit LetterD	. 818	} F	eet From	The	FNL Line	and	925	Fe	et From The	FWL	Line	
Section 5 Townsh	ip 31N	R	lange	11W	, Ni	/PM,		SAN	JUAN		County	
ive location of tanks.					Address (Give address to which approved copy of this form is to be sem) 35.35 EAST 30TH STREET. FARMINGTON NM 87401 Address (Give address to which approved copy of this form is to be sem) P.O. BOX 1492. EL. PASO 7 TX 79978 Is gas actually connected?							
f this production is commingled with that V. COMPLETION DATA	from any other	lease or po	iol, give o	commingli	ing order num	ær: .						
		Oil Well	Gas	Well	New Well	Workov	rer	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Conipletion - (X) Date Spudded Date Compl. Ready to Prod.					Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	DF, RKB, RF, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Perforations					Depth Casing Shoe							
TUBING, CASING AND					CEMENTING RECORD							
HOLE SIZE	CASI	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
V, TEST DATA AND REQUI OIL WELL (Test must be after	recovery of total	LOWA I volume oj	BLE [load oil	and musi	be equal to or	exceed to	op allo	DE	G.E.I	M.E.		
Date First New Oil Run To Tank	Date of Test								UG2 3 199U			
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure				CON. DIV.			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				GIST: 3			
GAS WELL					Table Conde	sale/MM	CF.		Gravity of	Condensate	 1	
Actual Frod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				7			
l'esting Method (pitot, back pr.)	Tubing Pressure (Slust-in)				Casing Pressure (Shut-in)				Choke Size	; 		
VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	ulations of the C of that the inform	il Conserva nation give	ation	CE		OIL C		1	ATION AUG 2 3	DIVISIO 1990	NC	
Signature Doug W. Whaley, Staff Admin. Supervisor					By SUPERVISOR DISTRICT PA							
Printed Name July 5, 1990		303-8	Title	80	Title)		JUIEN	11399,0	543 F4P.C	r P3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.