

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone No. (include area code)
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
925FWL 818FNL

05-31N-11W

5. Lease Serial No.
SF - 078095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
CASE B 1A

9. API Well No.
3004522836

10. Field and Pool, or Exploratory Area
BLANCO MV & PC

11. County or Parish, and State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> SUBCOM
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request permission to convert the subject well from a dual completion to a single completion and commingle production downhole from the Blanco Mesaverde & Blanco Pictured Cliffs Pools as per the attached procedure. The Blanco Mesaverde (72319) & the Blanco Pictured Cliffs (72539) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363. The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail (return receipt). Production is proposed to be allocated based on actual production from both the Blanco Mesaverde and Pictured Cliffs Pools as reflected on the attached allocation chart. Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

- Approved by [Signature]

AKC 378 AZ

Electronic Submission #3681 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 04/17/2001

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

Date 04/17/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jim Lovato

Title Date AUG 30

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Case B 1A
Well Work Procedure
Downhole Commingle Pictured Cliffs and Mesa Verde

1. Check anchors. Check and record tubing, casing, and Bradenhead pressures. Tag and flag valves and bleed flow line pressure to zero. MIRU workover rig.
2. Blow down wellhead. *If necessary, kill with 2% KCl water.*
3. ND wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi.
4. Tally OH with short string of tubing (1-1/4" @ 3296') and visually inspect for potential hole and scale.
5. Tally OH with long string of tubing (2-3/8", 4.7# @ 5828') and visually inspect for potential hole and scale.

Contingency: If tubing is in poor condition, replace as necessary.

Contingency: If scale is detected on the tubing, consult engineer about acidizing the well.

6. Pull or retrieve packer @ 3434'.
7. Cleanout fill to PBTD at 5949'.
8. Rabbit tubing and RIH with 2-3/8" production tubing with a muleshoe, F-nipple, and plug on bottom. Fill tubing with 2% KCl while RIH and periodically pressure test to 500 psi. Replace any joints that fail pressure test.
9. Land 2-3/8" production tubing @ +/- 5825'.
10. Swab water from the tubing using the sandline. RU slickline and run gauge ring for 2-3/8" tubing. Pull plug, then RD slickline unit. Clean out to PBTD. Flow to cleanup tank.
11. ND BOPs. NU WH. Notify pumper that well is ready to be returned to production. Swab in well with sandline and flow well for several hours on a choke to ensure well is unloaded and ready to produce before turning over to pumper to return to production.

ALLOCATION Based on 2000 Annual Production				
Formation	BBL	%	GAS	%
Mesaverde	217	100%	52381	87%
Pictured Cliffs	0	0%	7804	13%

CASE B 1A

3004522836

Country:	UNITED STATES	County:	SAN JUAN	Event:	ORIG COMPLETION	Wellbore:	OH
Region:	LOWER 48 & CANADA	State:	NEW MEXICO	Event Start:	8/29/1978	Top TMD:	0.0 ft
Bus. Unit:	SAN JUAN			Event End:	1/10/1979	Bottom TMD:	0.0 ft
Asset:	SAN JUAN			Contractor:	<no data>	Spud:	8/29/1978
District:	FARMINGTON						

Casing Components	Top	Wellsketch	TOC	Perforations
5 - 9.625 in - Casing, 9-5/8", 32.3#, H-40, ST-C	0.00 ft/237.00 ft		0.0 ft	
89 - 7.000 in - Casing, 7", 20#, K-55, ST-C	0.00 ft/3,611.00 ft		2,400.0 ft	16 /ft - 3,246.00 ft - 3,262.00 ft
123 - 2.375 in - Tubing: 2.375, 4.7#	0.00 ft			
100 - 1.250 in - Tubing: 1.250	0.00 ft			
0 - 1.250 in - Seating Nipple (Bore: 1.062)	3,262.70 ft			
1 - 1.250 in - Anchor, Mud: 1.250	3,296.50 ft/3,296.00 ft			16 /ft - 3,266.00 ft - 3,277.00 ft
0 - 2.375 in - Model G Seal Assembly	3,417.57 ft			
66 - 2.375 in - Tubing: 2.375, 4.7#, EUE	3,419.21 ft		3,434.0 ft	
0 - 4.500 in - Polished Bore Receptacle	3,434.00 ft			
72 - 4.500 in - Casing, 4-1/2", 10.5#, K-55	3,434.00 ft			1 /ft - 5,489.00 ft - 5,490.00 ft
				1 /ft - 5,498.00 ft - 5,499.00 ft
				1 /ft - 5,514.00 ft - 5,515.00 ft
				1 /ft - 5,520.00 ft - 5,521.00 ft
				1 /ft - 5,528.00 ft - 5,529.00 ft
				1 /ft - 5,536.00 ft - 5,537.00 ft
				1 /ft - 5,546.00 ft - 5,547.00 ft
				1 /ft - 5,553.00 ft - 5,554.00 ft
				1 /ft - 5,560.00 ft - 5,561.00 ft
				1 /ft - 5,566.00 ft - 5,567.00 ft
				1 /ft - 5,576.00 ft - 5,577.00 ft
				1 /ft - 5,584.00 ft - 5,585.00 ft
				1 /ft - 5,592.00 ft - 5,593.00 ft
				1 /ft - 5,609.00 ft - 5,610.00 ft
				1 /ft - 5,617.00 ft - 5,618.00 ft
				1 /ft - 5,643.00 ft - 5,644.00 ft
				1 /ft - 5,650.00 ft - 5,651.00 ft
				1 /ft - 5,662.00 ft - 5,663.00 ft
				1 /ft - 5,680.00 ft - 5,681.00 ft
				1 /ft - 5,701.00 ft - 5,702.00 ft
				1 /ft - 5,737.00 ft - 5,738.00 ft
				1 /ft - 5,754.00 ft - 5,755.00 ft
0 - 2.375 in - Seating Nipple(Bore: 1.780)	5,796.00 ft			1 /ft - 5,796.00 ft - 5,797.00 ft
1 - 2.375 in - Anchor, Mud: 2.375	5,827.88 ft/5,827.00 ft			1 /ft - 5,822.00 ft - 5,823.00 ft
0 - 4.500 in - Float collar, 4-1/2"	5,949.50 ft			
1 - 4.500 in - Casing, 4-1/2", 10.5#, K-55	5,951.00 ft			
0 - 4.500 in - Casing shoe, 4-1/2"	5,968.50 ft/5,968.00 ft			