

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1618'S, 1086'E

At top prod. interval reported below

At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
SF 078095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Case

9. WELL NO.  
6A (PM) (OWWO)

10. FIELD AND POOL, OR WILDCAT  
Blanco PC, Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 5, T-31-N, R-11-W  
N.M.P.M.

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SLEDDED 1-27-78	16. DATE T.D. REACHED 2-5-78	17. DATE COMPL. (Ready to prod.) 7-24-78; w/o 1-9-80	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6192' GL	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 5469'	21. PLUG, BACK T.D., MD & TVD 5450'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY → 10-5469'	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
5099-5421' (MV) 2852-2874' (PC)

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Ind. GR; IEL-GR; CDL-GR; Cement Bond Log; Temp. Survey

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	202'	13 3/4"	248 cf.	
7"	20#	3139'	8 3/4"	499 cf.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2994'	5469'	445 cf.		2 3/8"	5407'	3006'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
2852-2874' w/20 SPZ. 5099,5103,5121,5127, 5132,5146,5151,5156,5165,5170,5193,5208, 5242,5248,5281,5298,5371,5394', 5421 W/1 SPZ	<table border="1"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5099-5421'</td> <td>52,000# sd, 82,300 gal. wtr.</td> </tr> <tr> <td>2852-2874'</td> <td>22,000# sd, 22,000 gal. wtr.</td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	5099-5421'	52,000# sd, 82,300 gal. wtr.	2852-2874'	22,000# sd, 22,000 gal. wtr.
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33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
Flowing

WELL STATUS (Producing or Shut-In)  
Shut-In

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
PC 1-9-80	3 hrs.	3/4 variable →					
MV 1-2-80							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
PC SI 515	PC SI 515	→		PC 988			
MV SI 514				MV 9788			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY  
C. Rhames

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. Bisco TITLE Drilling Clerk DATE January 18, 1980

\*(See Instructions and Spaces for Additional Data on Reverse Side)



