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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
EL PASO NATURAL GAS COMPANY

Address
Box 990, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Case	Well No. 6A	Pool Name, including Formation Blanco M.V.	Kind of Lease State, Federal or Fee	Lease No. 078095
Location Unit Letter I, 1618 Feet From The South Line and 1086 Feet From The East Line of Section 5 Township 31 N Range 11 W, NMFM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit I Sec. 5 Twp. 31N Rge. 11W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-27-78	Date Compl. Ready to Prod. 7-24-78	Total Depth 5469'	P.B.T.D. 5450'					
Elevations (DF, RKB, RT, GR, etc.) 6192 GL	Name of Producing Formation MV	Top OH/Gas Pay 4367'	Tubing Depth 5417'					
Perforations 4367, 4386, 4434, 4576, 4591, 4601, 4614, 4639, 4777, 4892, 4906, 4912, 4959, 4972, 4988, 4996, 5004, 5020, 5030'w/1SPZ. 5099, 5103, 5121, 5127, 5132, 5146, 5151, 5156, 5165, 5170, 5193, 5208, 5242, 5248, 5281, 5298, 5371, 5394, 5421' w/1SPZ.								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	202'	248 cf					
8 3/4"	7"	3139'	499 cf					
6 1/4"	4 1/2" liner	2994-5469'	445 cf					
	2 3/8"	5417'	Tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D A.O.F. 4527	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in) 658	Casing Pressure (Shut-in) ---	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Suarez
(Signature)
Drilling Clerk
(Title)
8-3-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
Original Signed by FRANK T. CHAVEZ
BY _____
TITLE DEPUTY OIL _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.