

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF APPLICANTS	5
DISTRIBUTION	
LAND OFFICE	1
TRANSPORTER	1
OPERATOR	1
REGISTRATION OFFICE	1

El Paso Natural Gas Company

Address
Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Case	Well No. 6A (PM)	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Gas	Lease No. SF078095
Location Unit Letter <u>I</u> ; <u>1618</u> Feet From The <u>South</u> Line and <u>1086</u> Feet From The <u>East</u> Line of Section <u>5</u> Township <u>31-North</u> Range <u>11-West</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>5</u>
	Twp. <u>31-N</u>	Rge. <u>11-W</u>
	Is gas actually connected? <u>When</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-27-78; w/o 12-3-79	Date Compl. Ready to Prod. 7-24-78; w/o 1-9-80	Total Depth 5469'	P.B.T.D. 5450'					
Elevations (DF, RKB, RT, GR, etc.) 6192' GL	Name of Producing Formation Mesa Verde	Top Gas /Gas Pay 5099	Tubing Depth 5407'					
Perforations 5099, 5103, 5121, 5127, 5132, 5146, 5151, 5156, 5165, 5170, 5193, 5208, 5242, 5248, 5281, 5298, 5371, 5394, 5421'	CASING, AND CEMENTING RECORD			Depth Casing Shoe 5469'				
HOLE SIZE 13 3/4"	CASING & TUBING SIZE 9 5/8"	DEPTH SET 202'		SACKS CEMENT 248 cu. ft.				
8 3/4"	7"	3139'		499 cu. ft.				
6 1/4"	4 1/2" Liner	2994-5469'		455 cu. ft.				
	2 3/8"	5407'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 9788	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. A.O.F.	Tubing Pressure (shut-in) 514	Casing Pressure (shut-in)	Choke Size 3/4 variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

January 18, 1980

OIL CONSERVATION DIVISION

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER COMPLETION:

12-3-79: Dwinell Bros. Inc. Rig #1 moved on location.
12-4-79: Set Bridge Plug at 5052'. Squeezed Men. Perfs from 4777' to 5030' (11).
Set Cement Retainer @ 4705'. Pressure tested to 3500#, OK. Cemented w/236
cu. ft. cement. Well on Vacuum. Squeezed Cliff House Perfs from 4367' to 4639'
(8). Set Cement Retainer at 4300'.
12-5-79: Drilled cement from 4300' to 4425'. Tagged Retainer at 4705'. Cemented w/ 118
cu. ft. cement.
12-6-79: Set RTTS Packer at 4030'. Drilled cement from 4705' to 5040'. Cleaned out to Bridge
Plug at 5052'.
12-7-79: Set Cement Retainer at 4705'. Cemented w/118 cu. ft. cement.
12-8-79: Set Cement Retainer at 4488'. Squeezed Lower Cliff House Perfs from 4576' to 4639'.
Pressure tested to 3500#, OK.
12-10-79: Set RTTS Packer at 4680'. Tested Menefee Perfs to 1000#, OK.
12-13-79: Ran 173 joints 2 3/8", 4.7#, J-55 tubing 5396' set @ 5407'. Set Seal Assembly at 3006'.
Seating Nipple set @ 5375'. Ran 89 joints 1 1/4", 2.33#, V-55 tubing 2864' set at
2875'. Seating Nipple set at 2843'. Returned to Production.