

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 289, Farmington, New Mexico 87041

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1618'S, 1086' E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
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☐

RECEIVED
DEC 18 1979

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 078095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Case

9. WELL NO.
6A (PM)

10. FIELD OR WILDCAT NAME
Blanco PC & Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T-31-N, R-11-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6125 ' GL

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-3-79: Moved on location.
12-4-79: Set Bridge Plug at 5052'. Squeezed Menefee Perfs from 4777' to 5030' (11). Set Cement Retainer at 4705'. Pressure tested to 3500#, OK. Cemented w/236 cf. cement. Well on Vacuum. Squeezed Cliff House Perfs from 4367 to 4639' (8). Set Cement Retainer at 4300'.
12-5-79: Drilled cement from 4300' to 4425'. Tagged Retainer at 4705'. Cemented w/118 cf. cement.
12-6-79: Set RTTS Packer at 4030'. Drilled cement from 4705' to 5040'. Cleaned out to Bridge Plug at 5052'.
12-7-79: Set Cement Retainer at 4705'. Cemented w/ 118 cu. ft. cement.
12-8-79: Set Cement Retainer at 4488'. Squeezed Lower Cliff House Perfs from 4576' to 4639'. Pressure tested to 3500#, ok.
12-10-79: Set RTTS Packer at 4680'. Tested Menefee Perfs to 1000#, OK.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED N. G. Busco TITLE Drilling Clerk DATE December 17, 1979

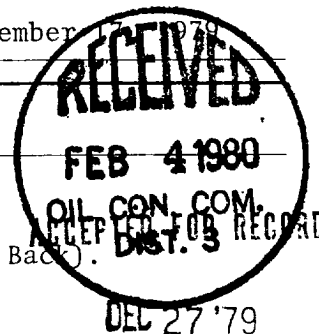
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCCI

(Continued on Back)

*See Instructions on Reverse Side



FARMINGTON DISTRICT
BY LUS

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

12-13-79: Ran 173 joints 2 3/8", 4.7#, J-55 tubing 5396' set at 5407'. Set Seal Assembly at 3006'. Seating Nipple set at 5375'. Ran 89 joints 1 1/4" 2.33#, V-55 tubing 2864' set at 2875'. Seating Nipple set at 2843'. Returned to Production.