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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

	REQ				LE AND A			ON				
Program		10 18/	ANSP	UNI UIL	AND NAT	UNAL	GAS	Well AF	l No.			
Operator AMOCO PRODUCTION COMP	<del></del>	300452283700										
Address P.O. BOX 800, DENVER,	COLORA	DO 802	01									
(cason(s) for Filing (Check proper box)		<u> </u>	- T-	antan afi	Other	(Please	explain)					
lew Well	0:1	Change i	p Transp Dry G									
Recompletion L	Oil Casinuh	cad Gas										
Change in Operator L			,									
nd address of previous operator												
I. DESCRIPTION OF WELL	L AND LI	EASE										
Lease Name CASE LS					ng Formation TURED CLIFFS (GAS)			Kind of State, F	Lease ederal or Fee	1	Lease No.	
Location I		1618	E 5	rom The	FSL Line	and.	1086	Fee	From The .	FEL	Line	
Unit Letter	. 31	ı N		110		IPM,			JUAN		County	
Section Towns	nip	<del></del>	Range			111111			· ····			
II. DESIGNATION OF TRA	NSPORT	ER OF Cond-	OIL AP	UTAN UN	RAL GAS Address (Give	address i	lo which a	pproved o	opy of this !	orm is to be s	int)	
Name of Authorized Transporter of Oil		. COUG			ì							
MERIDIAN OII. INC.  Name of Authorized Transporter of Casinghead Gas						3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
			J. 1913		1							
EL PASO NATURAL GAS C If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgc.	P.O. BOX 1492, EL PAS Is gas actually connected? Who			When '	Ca 7			
f this production is commingled with th	at from any	other lease o	r pool, g	ive comming	ling order numb	ег:						
V. COMPLETION DATA				Gas Well	New Well		er I D	серся	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic	n - (X)	Oit We	:# } }	OTT MEII	I trem were 1	******	-			i	<u>i</u>	
Date Spudded		Date Compl. Ready to Prod.				Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Perforations						D				Septh Casing Shoe		
							2000					
					CEMENTING RECORD				CACKE CENENT			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	$\dashv$				<del> </del>							
					1				gn 0 1		\	
V. TEST DATA AND REQU OIL WELL (Test must be aft	EST FOR	ALLOV	VABL	E .			m	EI		y e iii	L.	
OIL WELL (Test must be aft	er recovery o	f total volun	ne of loa	d oil and mus	i be equal to or	exceed to	p all	ie jor ihi	depth or be	for full 2	J.,	
Date First New Oil Run To Tank	Date of				Producing Me	ethod (Fla	ow, pu <b>tit</b>	ÁÜ	<b>GZ 3 19</b>	90		
Length of Test	Tubing	Tubing Pressure				Casing Pressure				CON." DIV.		
Actual Prod. During Test	Oil - III	Oil - Bbls.			Water - Bbls.				91511.08			
GAS WELL									те	Condensit		
Actual Prod. Test - MCI7D	Leagth	Leagth of Test			Bbls. Condensale/MMCF				Gravity of Condensate			
Maria Danaya (Charles)					Casing Pressure (Shut-in)				Choke Size			
l'esting Method (pitot, back pr.)	ot, back pr.) Tubing Pressure (Shut-in)				Samp							
VI. OPERATOR CERTIF	ICATE (	OF CON	APLIA	NCE	(	OIL C	ONS	ERV	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					AUG 2.3.1990							
is true and complete to the best of my knowledge and belief.						Date Approved						
Single Single						By						
Signature W. Whaley, Staff Admin. Supervisor							SI	JPER\	ISOR D	ISTRICT	<b>/</b> 3	
Printed Name			Title		Title							
July 5, 1990			L=830= Pelephon	=4280								
Date			· - ir [weven		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

<sup>3)</sup> Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.