

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Dallas Kalahar

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1618FSL 1086FEL Sec. 5 T 31N R 11W

5. Lease Designation and Serial No.

SF-078095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Case B #6A

9. API Well No.

3004522837

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/PC

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached for procedures.

RECEIVED
AUG - 5 1994

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
94 AUG - 1 PM 1:57
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Dallas Kalahar / SD

Title

Staff Business Analyst

Date

08-01-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 02 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

CASE B #6A

MIRUSU & EQUIP 9/28/93. SET TBG PLUG @ 5282'. BLOW MV TBG DWN. TBG PLUG OK. NDWH-NUBOP. TST BOP TO 1500 PSI. TOH W/PC TBG 1.25" TBG LANDED @ 2875'. CHANGE OUT RAMS TO 2.375" TBG. REL PROD PK.

TST SECONDARY PACK OFF IN WELL HEAD. NU 7" BLOW LINE & DIG BLOW PIT. OPEN WELL ON 7" LINE, TOH W/2.375" TBG TO 4400'. TIH TO 5400'. TOH LAYING DWN TBG STRING. TALLY, TBG LANDED @ 5413'. SEAL ASSEMBLY @ 3010'.

TIH W/7" BP SET @ 2790'. TOH TO 2760'. CIRC HOLE W/113 B OF KCL WATER. TST CSG TO 1000 PSI, OK. SPOT SAND ON BP, TOH. RUN CBL 2778' TO SURFACE. CMT TOP @ 2380'. NDBOP & TBG HEAD. REPLACE SECONDARY PACK OFF. NU WELL HEAD TST TO 1800 PSI, OK. NUBOP TST TO 1500 PSI. PK TST WELL BORE TO 1000 PSI, OK.

TIH W/2.375" TBG & RET HEAD. CIRC SAND OFF BP @ 2790'. TOH W/7" BP. RU BLUE JET WL, RUN GAMMA RAY & 3.78" GR. 5427' TO 3010'. PERF 4 SPF - 5121, 5127-5129, 5131-5144, 5146-5152, 5154-5116, 5168-5191, 5193. FLOW WELL ON 7" LINE, FLOW WELL ON 2" LINE. FCP ON 2" LINE 65 PSI. FRAC SAND.

BLOW DWN TIH W/TBG, TAG FILL @ 5424'. BOTTOM PER @ 5421', TOH. TIH W/4.5" PK TO 2500'. FINISH TIH W/4.5" PKR & SET @ 5050. RU ACID EQUIP. ACIDIZE MV PERF INT 5099-5421 BY PMPING 1600 GAL OF 15% HCL & 1600 GAL (35% ASOL, 65% - 3% HF & 12% HCL SOLUTION & 1600 GAL .2% CLAY FIX II & WTR & DISPLACING W/943 GAL OF .2% CLAY FIX WTR. PRESS DROPPED FROM 200 PSI TO 0 PSI. MAX RATE=2 BPM. RIGGED UP FLOW LINE, FLOWED WELL BACK ON 2".

RELEASED PKR SET @ 5050 & TOH. TIH W 1/2 MULE SHOE 1 JT & SN & TBG TO 5184'. OPEN 7" BLOOIE LINE. FLOW CSG ON 7" BLOOIE LINE. TIH OPEN ENDED FROM 5184 & TAG FILL @ 5410'. RU N2 EQUIP. CIRC HOLE W/FOAM, N2, WTR @ 2000 SCFM @ 300 PSI. CLEANED OUT TO 5450'. CIRC HOLE CLEAN. TOH TO 5400, FLOWED WELL. TIH & TAGGED PBTD @ 5450. TOH W/TBG, TIH W/ 2-3/8 PROD TBG, 1/2 MULE 1 JT F NIP, TBG & SEAL ASSY. STUNG INTO LINER TOP @ 3010' & LANDED TBG @ 5177' W/10 K ON SEAL ASSY. CHANGED OVER TOOLS TO 1 1/4.

bled off CSG PRESS, TIH W/1.25" TBG. SN & LANDED TBG @ 2878. NDBOP NU WELL HEAD. TST WELL HEAD TO 1500 PSI, HELD OK. PMP 26 BBLS DWN TBG & PMP OUT PLUG IN MV TBG. FLOWED MV TO TANK & REC 24 BBLS. FLOWED PC. FLOWED MV TBG. RIG DWN, REL RIG 10/20/93.