

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-22837
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
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2. Name of Operator	Attention:
AMOCO PRODUCTION COMPANY	Mary Corley

P.O. Box 3092 Houston TX 77253	Lease Name or Unit Agreement Name
	Case B Federal Well SF- 078095 also submitted on BLM Form 3160-3)

4. Well Location	Unit Letter I : 1618' Feet From The SOUTH Line and 1086' Feet From The EAST Line
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Section 05 Township 31N Rang 11W NMPM San Juan County	9. Pool name or Wildcat
	Blanco Mesaverde & Pictured Cliffs

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6192'

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Downhole Commingle <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production Company request permission to convert the subject well from a dual completion to a single completion and commingle production downhole from the Blanco Mesaverde & Blanco Pictured Cliffs Pools as per the attached procedure.

The Blanco Mesaverde (72319) & the Blanco Pictured Cliffs (72539) Pools are Pre-Approved Pools for Downhole Commingling per NMOC order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail (return receipt).

Production is proposed to be allocated based on actual production from both the Blanco Mesaverde and Pictured Cliffs Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE	DATE
Mary Corley	Sr. Regulatory Analyst	04-11-2001
TYPE OR PRINT NAME	TELEPHONE NO.	
Mary Corley	281-366-4491	

(This space for State Use)
Original Signed by STEVEN N. HAYDEN

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

04HC 373A2

Case B 6A
Well Work Procedure
Downhole commingle Pictured Cliffs & Mesa

1. Check anchors. Check & record tubing, casing, & Bradenhead pressures. Tag & flag valves & bleed flow line pressure to zero. MIRU workover rig.
2. Blow down wellhead. *If necessary, kill W/ 2% KCl water.*
3. ND WH. NU BOPs & diversion spool W/3" outlets & 3" pipe to the blow tank. Pressure test BOPs to 500 PSI.
4. Tally OH W/short string of tubing (1-1/4" @ 2878') & visually inspect for potential hole & scale.
5. Tally OH W/long string of tubing (2-3/8", 4.7#, J-55 @ 5177') & visually inspect for potential hole & scale.

Contingency: If tubing is in poor condition, replace as necessary.

Contingency: If scale is detected on the tubing, consult engineer about acidizing the well.

6. Pull or retrieve packer @ 3006'.
7. Cleanout fill to PBTD at 5450'.
8. Rabbit tubing & RIH with 2-3/8" production tubing with a muleshoe, F-nipple, & plug on bottom. Fill tubing with 2% KcL while RIH & periodically pressure test to 500 PSI. Replace any joints that fail pressure test.
9. Land 2-3/8" production tubing @ +/- 5390'.
10. Swab water from the tubing using the sandline. RU slickline & run gauge ring for 2-3/8" tubing. Pull plug, then RD slickline unit. Clean out to PBTD. Flow to cleanup tank.
11. ND BOPs. NU WH. Notify pumper that well is ready to be returned to production. Swab in well with sandline & flow well for several hours on a choke to ensure well is unloaded & ready to produce before turning over to pumper to return to production.

ALLOCATION Based on 2000 Annual Production				
Formation	BBL	%	GAS	%
Mesaverde	0	0%	26659	68%
Pictured Cliffs	0	0%	12648	32%

Case B #6A

Sec 5, T31N, R11W

6125' GL

History:
 Drilled in 1/78
 Completed in 7/78
 Completed as dual PC-MV producer
 Perfs sqzd in 12/79
 Reperf & acid in 10/93

Pictured Cliffs Perfs
 2852-2874'

Sqz holes 4367 - 5030'

Mesa Verde Perfs
 5099-5298'
 5371-5421'

