

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone No. (include area code)
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1086FEL 1618FSL

25-31N-11W I

5. Lease Serial No.
SF - 078095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
CASE B 6A

9. API Well No.
3004522837

10. Field and Pool, or Exploratory Area
BLANCO MV & PC

11. County or Parish, and State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> SUBCOM
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request permission to convert the subject well from a dual completion to a single completion and commingle production downhole from the Blanco Mesaverde & Blanco Pictured Cliffs Pools as per the attached procedure. The Blanco Mesaverde (72319) & the Blanco Pictured Cliffs (72539) Pools are Pre-Approved Pools for Downhole Commingling per NMOC order R-11363. The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail (return receipt). Production is proposed to be allocated based on actual production from both the Blanco Mesaverde and Pictured Cliffs Pools as reflected on the attached allocation chart. Commingling Production Downhole in the subject well from the proposed Pools will not reduce the value of the total remaining production.

Approved by _____

04C373A2

Electronic Submission #3594 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 04/14/2001

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

Date 04/11/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jim Lovato

Title

Date AUG 29

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AMOCO

Case B 6A
Well Work Procedure
Downhole commingle Pictured Cliffs & Mesa

1. Check anchors. Check & record tubing, casing, & Bradenhead pressures. Tag & flag valves & bleed flow line pressure to zero. MIRU workover rig.
2. Blow down wellhead. *If necessary, kill W/ 2% KCl water.*
3. ND WH. NU BOPs & diversion spool W/3" outlets & 3" pipe to the blow tank. Pressure test BOPs to 500 PSI.
4. Tally OH W/short string of tubing (1-1/4" @ 2878') & visually inspect for potential hole & scale.
5. Tally OH W/long string of tubing (2-3/8", 4.7#, J-55 @ 5177') & visually inspect for potential hole & scale.

Contingency: If tubing is in poor condition, replace as necessary.

Contingency: If scale is detected on the tubing, consult engineer about acidizing the well.

6. Pull or retrieve packer @ 3006'.
7. Cleanout fill to PBTD at 5450'.
8. Rabbit tubing & RIH with 2-3/8" production tubing with a muleshoe, F-nipple, & plug on bottom. Fill tubing with 2% KcL while RIH & periodically pressure test to 500 PSI. Replace any joints that fail pressure test.
9. Land 2-3/8" production tubing @ +/- 5390'.
10. Swab water from the tubing using the sandline. RU slickline & run gauge ring for 2-3/8" tubing. Pull plug, then RD slickline unit. Clean out to PBTD. Flow to cleanup tank.
11. ND BOPs. NU WH. Notify pumper that well is ready to be returned to production. Swab in well with sandline & flow well for several hours on a choke to ensure well is unloaded & ready to produce before turning over to pumper to return to production.

ALLOCATION Based on 2000 Annual Production				
Formation	BBL	%	GAS	%
Mesaverde	0	0%	26659	68%

Pictured Cliffs	0	0%	12648	32%
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Case B #6A
Sec 5, T31N, R11W

6125' GL

History:

Drilled in 1/78
Completed in 7/78
Completed as dual PC-MV producer
Perfs sqzd in 12/79
Reperf & acid in 10/93

Pictured Cliffs Perfs
2852-2874'

Sqz holes 4367 - 5030'

Mesa Verde Perfs
5099-5298'
5371-5421'

PBTD: 5450'

