Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

PORM APPROVED OMB NO. 1004-0135
OMB NO. 1004-0135
Expires: November 30, 2000

BUREAU OF LAN	5. Lease Serial	No							
SUNDRY NOTICES AN	SF - 0780								
Do not use this form for prop abandoned well. Use form 31	6. If Indian, Al	lottee or Tribe Name							
SUBMIT IN TRIPLICATE - Oth	er instructions on recei	se sid <b>A</b> UG 200		7. If Unit or CA	A/Agreement, Name and/or	No.			
1. Type of Well	22.1	OILCEIVE	ر و	8. Well Name a CASE B 6	nd No.				
Oil Well  Gas Well  Other  2. Name of Operator	Contract: MARY COST	DIST DI		9. API Well No					
AMOCO PRODUCTION COMPANY	Contact: MARY COREE	ml@bp.com	<i>(</i> %)	30-045-22	837				
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	Ph: 281.366. Fx: 281.366.	notude area code) 4493/5/5/5/5/5/5/		BLANCO	ool, or Exploratory MV & PC				
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	•		11. County or I	Parish, and State	'			
Sec 5 T31N R11W Mer NESE 1618FSL 1086	SFEL			SAN JUAN	N COUNTY, NM				
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE N	IATURE OF NO	OTICE, RE	PORT, OR O	THER DATA				
TYPE OF SUBMISSION		TYPE OF A	ACTION						
☐ Acidize	□ Deepe	r.	☐ Producti	on (Start/Resur	ne) 🔲 Water Shut-	Off			
■ Notice of Intent     ■ Alter Casin	ng 🔲 Fractu	re Treat	☐ Reclama	tion	Well Integrit	у			
☐ Subsequent Report ☐ Casing Re	pair 🔲 New C	Construction	☐ Recompl	lete	■ SUBCOM				
☐ Final Abandonment Notice ☐ Change Pl	ans 🔲 Plug a	nd Abandon	☐ Tempora	rily Abandon					
☐ Convert to	Injection	Back	☐ Water D	isposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  On April 11, 2001, Amoco Production Company submitted a request for permission to convert the subject well from a dual completion to a single completion and commingle production downhole from the Blanco Mesaverde & Blanco Pictured Cliffs Pools as per the attached procedure. The allocation was to be a fixed percentage based on historical production, however, an error was made in the volumes used to calculated those percentages. Please find attached the corrected production volumes and allocation percentages.									
	- Crank (f Euch)								
DHC 3	73AZ								
For AM	bmission #6055 verified b OCO PRODUCTION COMF ed to AFMSS for processin	ANY, sent to the g by Lucy Bee or	Farmingtor 08/06/2001	) ()					
Namc (Printed/Typed) MARY CORLEY		Title AUTHORIZ	ZED REPRE	SENTATIVE					
Signature	I	Date 07/31/2001	l .						
THIS SI	PACE FOR FEDERAL	OR STATE O	FFICE US	 BE					
Approved By /S/ Jim Lov	rato	Title			AUG 2 S				
Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations there	rights in the subject lease	Office		<u>-</u>	Souther -				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 121 States any false, fictitious or fraudulent statements or repres	2, make it a crime for any pers		illfully to ma	ke to any departr	nent or agency of the Unite	d			

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Well: CASE B No.: 006A

Operator: AMOCO PRODUCTION CO API: 30-045-22837

Township: 31.0N Range: 11W Section: 5 Unit: I

Land Type: F County: San Juan

Accumulated:

 Oil:
 2584 (BBLS)
 Gas:
 1288566 (MCF)

 Water:
 326 (BBLS)
 Days Produ
 12172 (Days)

Year: 2000

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	1868	0	31	2584	1234948
February	0	1721	0	29	2584	1236669
March	0	1840	0	31	2584	1238509
April	0	1754	0	30	2584	1240263
May	0	1910	0	31	2584	1242173
June	0	1757	0	30	2584	1243930
July	0	1798	0	31	2584	1245728
August	0	1754	0	31	2584	1247482
Septembe	r 0	1736	0	30	2584	1249218
October	0	1725	0	31	2584	1250943
November	0	1754	0	30	2584	1252697
December	0	1757	0	31	2584	1254454
Total	0	21374	0	366		

## Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Prodι	Accum. Oil	Accum. Gas(MCF)
January	0	2069	0	31	2584	1256523
February	0	1906	0	29	2584	1258429
March	0	2039	0	31	2584	1260468
April	0	1943	0	30	2584	1262411
May	0	2116	0	31	2584	1264527
June	0	1947	0	30	2584	1266474
July	0	1991	0	31	2584	1268465
August	0	1943	0	31	2584	1270408
Septembe	r 0	1923	0	30	2584	1272331
October	0	1911	0	31	2584	1274242
November	0	1944	0	30	2584	1276186
December	0	1947	0	31	2584	1278133
Total	0	23679	0	366		

Well: CASE B No.: 006A

Operator: AMOCO PRODUCTION CO API: 30-045-22837

Township: 31.0N Range: 11W Section: 5 Unit:

Land Type: F County: San Juan

Year: 2001

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	s ProduAd	ccum. Oil A	Accum. Gas(MCF)
January	0	1756	0	31	2584	1279889
February	0	1541	0	28	2584	1281430
March	0	1653	0	31	2584	1283083
Total	0	4950	0	90		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLI	Days Produ	Accum. Oil	Accum. Gas(I	MCF)
January	0	1946	0	31	2584	1285029	
February	0	1706	0	28	2584	1286735	
March	0	1831	0	31	2584	1288566	
Total	0	5483	0	90			

## ALLOCATION

2000 Annual Production

Formation Gas %
Pictured Cliffs 21374 0.47
Mesaverde 23679 0.53

45053

**2001 Annual Production** 

Formation Gas %
Pictured Cliffs 4950 0.47
Mesaverde 5483 0.53

10433