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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Patterson "B" Com
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico		9. Well No. #1-R
4. Location of Well UNIT LETTER <u>C</u> <u>1170</u> FEET FROM THE <u>North</u> LINE AND <u>1830</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Pictured Cliffs Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6319' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Tubing Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-8-78 Landed Mesa Verde tubing, 167 joints of 2-3/8", 4.7#, CSR-55 tubing.
Total 5285.45', landed at 5405.92'. Landed seal assembly in PBR @ 2968'.
6-9-78 Landed Pictured Cliffs tubing, 87 joints of 1-1/4", 2.70#, V-55 tubing.
Total 2876.15', landed at 2888.15'. Rigged down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE June 12, 1978
APPROVED BY [Signature] TITLE SUPERVISOR DIST. DATE June 13, 1978
CONDITIONS OF APPROVAL, IF ANY: