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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
Southland Royalty Company

3. Address of Operator  
P. O. Drawer 570, Farmington, New Mexico

4. Location of Well  
UNIT LETTER C LOCATED 1170 FEET FROM THE North LINE AND 1830 FEET FROM

THE West LINE OF SEC. 2 TWP. 31N RGE. 12W NMPM  
12. County San Juan

15. Date Spudded 2-03-78 16. Date T.D. Reached 2-9-78 17. Date Compl. (Ready to Prod.) 6-11-78 18. Elevations (DF, RKB, RT, GR, etc.) 6319' GR 19. Elev. casing head

20. Total Depth 5444' 21. Plug Back T.D. 5440' 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools 0-5444' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
5110'-5422' Mesa Verde 25. Was Directional Survey Made Deviation

26. Type Electric and Other Logs Run  
GR-Density, GR-Correlation, GR-Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	220'	12-1/4"	110 SXS	
7"	20#	3113'	8-3/4"	240 SXS	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2954'	5442'	320		2-3/8"	5406'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5110, 5120, 5130, 5138, 5146, 5154, 5162, 5172, 5181, 5189, 5197, 5205, 5213, 5221, 5229, 5237, 5245, 5252, 5260, 5268, 5297, 5303, 5326, 5259, 5417, 5422.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5110-5422'	188,000 gals water
					94,000# 20/40 sand

33. PRODUCTION  
Date First Production 6-25-78 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) shut in  
Date of Test 6-25-78 Hours Tested 3 hrs Choke Size 3/4" Prod'n. For Test Period 3,422 Oil - Bbl. 3,422 Gas - MCF 3,422 Water - Bbl. 3,422 Gas - Oil Ratio 3,422  
Flow Tubing Press. 240 Casing Pressure ----- Calculated 24-Hour Rate ----- Oil - Bbl. 3,422 Gas - MCF 3,422 Water - Bbl. 3,422 Oil Gravity - API (Corr.) 3,422

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Charles Saiz

35. List of Attachments  
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED [Signature] TITLE District Production Manager DATE July 12, 1978

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1572	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	2351'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	2800'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	4376'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	5100'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation