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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Southland Royalty Company	
Address P. O. Drawer 570, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Renewal ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE				
Well Name Patterson "B" Com	Well No. 1A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Fee
Location				
Unit Letter L	1500	Feet From Top South	Line and 890	Feet From The West
Line of Section 2	Township 31N	Range 12W	County San Juan	State

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent)		
Plateau, Inc.		Box 108, Farmington, New Mexico		
Name of Authorized Transporter of Oil ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)		
Southern Union Gathering Company		Box 1899, Bloomfield, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?		When		
No				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐		
Date Spudded 1-26-78	Date Compl. Ready to Prod. 3-23-78	Total Depth 5425'	P.B.T.D. 5361'
Elevations (DF, RKB, RT, GP, etc.) 6267'	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4771'	Tubing Depth 5325'
Perforations 4771-5359'	Depth Casing Shoe 5425'		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	217'	110 SXS
8-3/4"	7"	3080'	235 SXS
6-1/4"	4-1/2"	2918'-5425'	320 SXS
	2-3/8"	5325'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 7,724	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 842 psig	Casing Pressure (shut-in) 797 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 1978 Original Signed By _____ BY _____ TITLE _____	
District Production Manager April 10, 1978		This form is to be filed in compliance with RULE 111. If the well is a request for allowable for a newly drilled well or well, this form must be accompanied by a tabulation of the production test taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	