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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
5. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Farm or Lease Name Decker "A"	

3. Name of Operator		9. Well No.	
Southland Royalty Company		#1A	
6. Address of Operator		10. Field and Pool, or Wellcat	
P. O. Drawer 570, Farmington, New Mexico		Blanco Mesa Verde	

4. Location of Well			
UNIT LETTER <u>A</u> LOCATED <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>1160</u> FEET FROM			

THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>31N</u> RGE. <u>12W</u> KMPM		12. County San Juan	
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15. Date Spudded 3-20-78	16. Date T.D. Reached 3-27-78	17. Date Compl. (Ready to Prod.) 4-9-78	18. Elevations (DF, RKB, RT, GR, etc.) 6193' GR	19. Elev. Casinghead
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20. Total Depth 5385'	21. Plug Back T.D. 5368'	22. If Multiple Compl., How Many	23. Interval Drilled By Rotary Tools 0-5385'	23. Interval Drilled By Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name 4302'-4506' Cliff House 4960'-5341' Point Lookout		25. Was Directional Survey Made Deviation
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26. Type Electric and Other Logs Run GR-Density, GR-Induction, SW Neutron Porosity, GR-Correlation	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	222'	12-1/4"	110 SXS	
7"	20#	2950'	8-3/4"	205 SXS	

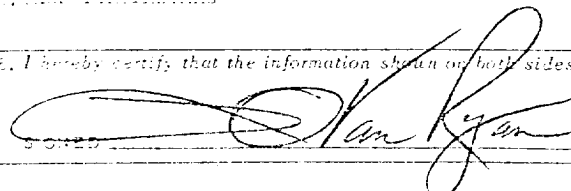
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2789'	5380'	385		2-3/8"	5313'	---

31. Perforation Record (Interval, size and number) CH - 4302, 4313, 4428, 4436, 4496, 4506. PL - 4960, 4969, 4978, 4987, 4996, 5005, 5014, 5023, 5032, 5041, 5050, 5059, 5068, 5078, 5087, 5096, 5105, 5114, 5150, 5172, 5222, 5261, 5341.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4302'-4506'	57,498 gals water
			27,000# 20/40 sand
		4960'-5341'	179,382 gals water
			90,000# 20/40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 5-4-78	Hours Tested 3	Choke Pipe 3/4"	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Testing Press. 237	Casing Pressure 807	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF 9,459	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Charles Saiz
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35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>District Production Manager</u> DATE <u>May 10, 1978</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1406'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2185'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2630'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4285'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4955'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation