

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRODUCTION OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

Owner  
Southland Royalty Company  
Address  
P. O. Drawer 570, Farmington, New Mexico  
Person(s) for filing (check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Harper Well No. 1A Pool Name, Including Formation Blanco Mesa Verde Kind of Lease State, Federal or Fee SF-077652 Lease No.  
Location  
Unit Letter G 1650 Feet From The North Line and 1380 Feet From The East  
Line of Section 14 Township 31N Range 12W NMPM, San Juan County

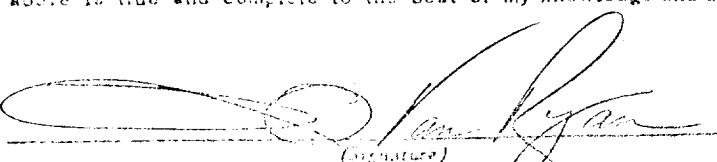
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
Plateau, Inc. P. O. Box 108, Farmington, New Mexico  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
Southern Union Gathering Company P. O. Box 1899, Bloomfield, New Mexico  
If well produces oil or gas, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.  
3-8-78 4-19-78 5471' 5432'  
Elevations (DF, RKB, RT, GR, etc.) 6251' GR Name of Producing Formation Mesa Verde Top Oil/Gas Pay 4920' Tubing Depth 5405'  
Perforations 4920'-5400' Depth Casing Shoe 5465'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 9-5/8" 222' 110 SXS  
8-3/4" 7" 3090' 270 SXS  
6-1/4" 4-1/2" 2942' - 5465' 380 SXS  
2-3/8" 5405'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
OIL WELL  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D 7,009 Length of Test 3 hrs Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (shut-in) 675 psig Casing Pressure (shut-in) 677 psig Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
  
District Production Manager  
May 10, 1978  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by A. R. Kendrick  
TITLE SUPERVISOR  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the division tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.