Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-B1425.

		TED STATE		reverse 8		30-040	(L 72865	
	DEPARTMENT			RIOR		5. LEASE DESIGNATION	AND SERIAL NO.	
	GEOLO	SF-077652						
APPLICATION	Y FOR PERMIT	O DRILL,	DEEP	EN, OR PLUG E	3ACK	6. IF INDIAN, ALLOTTE	S OB TRIBE NAME	
1a. TYPE OF WORK	ILL 🖾	7. UNIT AGREEMENT NAME						
b. TYPE OF WELL		···						
WELL W	AS OTHER			INGLE SUPERING MULTIP		8. FARM OR LEASE NA.	.d.E.	
	& Gas Compar					9. WELL NO.		
3. ADDRESS OF OPERATOR	4 das compai	ı y		· · · · · · · · · · · · · · · · · · ·		#9A	/	
P. O. Dra	wer 570, Farm	nington,	New	Mexico 87401		10. FIELD AND POOL, OR WILDCAT		
	eport location clearly and	in accordance w	ith any	State requirements.*)		Blanco Mesa Verde		
)	980' I	NL & 107	0 ' F	WL -		11. SEC., T., B., M., OB BLK. AND SURVET OR AREA		
At proposed prod. zon	ne .							
14 DIGHLACE IN MILES	AND DIRECTION FROM NEA	DEDE TANK OF TA	900 0 0 0 0 0			Sec. 25, T	•	
IT. DISTANCE IN MILES	AND DIABELION SAUR NEA	EST TOWN OF PO	ST OFFIC			San Juan	New Mexic	
15. DISTANCE FROM PROPO			16. No	O. OF ACRES IN LEASE	17. No. (	OF ACRES ASSIGNED ,	INCW MCXIC	
PROPERTY OF LEASE I	LINE, FT.				TO T	HIS WELL	320	
(Also to nearest drig 18. DISTANCE FROM PROP	POSED LOCATION'S		19. P	ROPOSED DEPTH	20. ROTA	20. ROTARY OF CABLE TOOLS Rotary		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.		5	153*	1			
21. ELEVATIONS (Show who	ether DF, RT, Gk, etc.)				· · · · · ·	January 15		
23.	1	PROPOSED CASI	ING AN	D CEMENTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT		
12-1/4"	9-5/8"	36#		200'		130 cu. f	t.	
8 - 3 / 4 ''	7"	20#		2782'		334 Cap 15	· Bry	
6-1/4"	4-1/2" 2-3/8"	10.50#		2632'-5153' 5000'	1	4 28 104 1		
	2-3/0	- 4.7"		. 3000	•	(Clare	.077	
Surface for	mation is Nac Alamo is at ured Cliffs mud will be point. em will be us ipated a Gam total depth	cimiento.				-020	131.	
Top of Ojo	Alamo is at	1294'.				DECON	$^{\prime}$ $^{\prime}$ $^{\prime}$ $^{\prime}$ $^{\prime}$ $^{\prime}$ $^{\prime}$	
Top of Pict	ured Cliffs	is at 248	321.			I OIL COL	7.3	
Fresh water	mud will be	used to	dril	.1 from surfa	ce to	intermediat	e /	
casing	point.			fuom intommo	4:040	acaina noin	# # 0 TD	
It is antic	em will be using the distance of the distance	na Rav In	duct	ion and a Ga	mma R	av Density 1	og be	
run at	total depth			and a da		.,		
No abnormal	pressures o	r pois <b>o</b> nc	ous g	gases are ant	icipa	ted in this	well.	
-	ted that thi				-	-		
This depend weathe	s on time re-	quired fo	or ap	provals, rig	avai	lability and	the	
Gas is dedi	cated.						•	
one. If proposal is to	B PROPOSED PROGRAM: If drill or deepen directions	proposal is to dee	epen or p nt data o	plug back, give data on p on subsurface locations a	resent prod nd measure	luctive zone and propose d and true vertical depti	d new productive	
reventer program, if an	y.	//						
		2000		diakada B		- 1i 5	14 70==	
OTEN TO THE TOTAL OF THE TOTAL	Jun K	TI TI	ITLE	istrict Prod	uction	n MgT <sub>DATE</sub> Dec	<u>. 14, 19</u> 77	
(This space for Fede	ral or State office use							
PERMIT NO.				APPROVAL DATE				
APPROVED BY		m-	ים זייי			D4#8		
CONDUCTIONS OF ABBBOA	TAK YEN AND Y	TI	TLE			DATE	<del></del>	

Aztec Oil & Gas Company East 94	Operator	<del></del>	All dist		om the outer boundari.	es of the Section	ì.	-
Towards D 25 31N 12W San Juan  25 31N 12W San Juan  280 Feet from the North Inc. and 1070 Feet from the West Inc.  280 Feet from the North Inc. and 1070 Feet from the West Inc.  280 Feet from the North Inc. and 1070 Feet from the West Inc.  280 Feet from the North Inc. and 1070 Feet from the West Inc.  280 Feet from the North Inc. and 1070 Feet from the West Inc.  280 Feet from the North Inc. and 1070 Feet from the West Inc.  280 Feet from the North Inc. and 1070 Feet from the West Inc.  280 Feet from the North Inc. and 1070 Feet from the West Inc.  281 Feet from the Reas of the Feet from the West Inc.  282 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  283 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated from the Inc. and In					Lease East			
Sec. 25  Sec	Unit Letter	Section	Township	<del></del>				УА
Second Expert Clave   Producing Financians   Second Control   Producing Financians   Second Control   Seco		25 Location of Well:	31N		12W	San	Juan	
December 1   Production   Pro	980	feet from t		line and	1070	feet from the	West	lina
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  — Yes — No — If answer is "yes," type of consolidation —  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained therein is true and conject to the best of my houseledge and belief.  Poolitim  District Production Mg. Company  Aztec Oil & Gas Company  Date  December 14, 1977  Pecitime Production, and that the some is tree and convect to the best of my knowledge and belief.  Contained the production and that the some is tree and convect in the best of my knowledge and belief.  District Production and that the some is tree and convect in the best of my knowledge and belief.  District Production and that the some is tree and convect in the best of my knowledge and belief.  District Production and that the some is tree and convect in the best of my knowledge and belief.  Pecalized Production, and that the some is tree and convect in the best of my knowledge and belief.  Pecalized Production, and that the some is tree and convect in the best of my knowledge and belief.  Pecalized Production and the convection of the production and the some is tree and convection and the con		į.			Poel		<u> </u>	Dedicated Acresse:
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