## HO OF COMITS HELESOF TERRITOR szecs ng RESARCE ALCO OR! CONTRA ANALOR CONTRADION Form Callet REQUEST FOR ALLOWABLE Superredes Old C-104 and C-170 Littertive 1-1-65 ARD U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAN PORTER GAS 1 OPERATOR PROBATION OFFICE Southland Royalty Company P. O. Drawer 570, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Picase explain) Change in Transporter of: Recompletion Dry Gos Change in Ownership Castnahead Gas If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Lease Han East Well No. Pool Name, Including Formation Kind of Lease 9A Blanco Mesa Verde State, Federal or Fee SF-077652 Location North 1070 Unit Letter Feet From The Line and 25 31N 12W Line of Section San Juan Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Off or Condensate X Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. 108, Farmington, New Mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas X Southern Union Gathering Box 1899, Bloomfield, New Mexico Is gas actually connected? When Twp. Pge. If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workover Oil Well New Well Plug Back Same Resty, Diff. Resty. Designate Type of Completion - (X) χ Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 2-19-78 3-16-78 52031 5027' Elevations (DF, RKB, RT, GR, etc., Name of Producting Formation Top Oil/Gas Pay Tubing Depth 60171 Mesa Verde 46091 50231 Perforations Depth Casing Shoe 4609'-5038 Mesa Verde 51901 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-1/4" 9-5/8" <u> 218'</u> 110 sxs 8-3/4" 711 2781' 160 sxs 6-1/4" 4-1/2" 2633'-5190' 390 sxs 2-3/8" 50231 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Tubing Presaute Cosing Pressure Actual Pred, During Test Oil-Bbls. Water - Bbls. Gas - MCF GAS WELL Actual Frod. Tost-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Actual Frod. Test-MCF/D

3,634 MCF/d

3 hrs

Testing Method (pitot, back pr.)

Back Pressure

769 psig

Bols. Condensate/MMCF

Gravity of Condensate

Gravity of Condensate

Gravity of Condensate

Actual Frod. Test. Bols. Condensate/MMCF

Gravity of Condensate

Gravity of Condensate

Gravity of Condensate

Actual Frod. Test. Bols. Condensate/MMCF

Gravity of Condensate

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Actual Frod. Test. Bols. Bols. Condensate/MMCF

Actual Frod. Test. Bols. Bols. Condensate/MMCF

Actual Frod. Test. Bols. B

TITLE \_

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Manager

(Date)

(Title)

April 6, 1978

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend

SUPERVISOR DIST. #3

BY Original Signed by A. A. Kendrick

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabuistion of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.