DISTRIBUTION SAUTATE		ORGERMATEDIE CO MISSION - FOR ALLOWABLE AND	Form C+194 Supersedes Old C-104 and C+1+ Effective 1-1-65
U.S.G.S. LAND OFFICE TRAL PORTER OIL / GAS /	AUTHORIZATION TO TRA	MISPORT OIL AND NATURA	IL GAS
OPERATOR / PRORATION OFFICE Operator			
Southland Royalty C	Company		
Address P.O. Drawer 570, Fa	rmington, New Mexico		•
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well X Recompletion	Change in Transporter of: Oil Dry Ga	ıs	
Change In Ownership	Castrighead Gas Conder	H l	
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name Richardson	Well No. Pool Name, Including Fo 4A Blanco Mesa Ve	i i	deral or Fee SF-077651
Location			•
Unit Letter K: 146	O Feet From The South Lin	e and 1580 Feet Fi	om The West
Line of Section 10 To	ownship 31N Range 12W	, NMPM,	San Juan County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAMES OF Authorized Transporter of Oil or Condensate X Plateau, Inc.		Address (Give address to which approved copy of this form is to be sent, Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent;	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Southern Union Gathering		Box 1899, Bloomfield, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? No	When
f this production is commingled w	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) OII Well Gas Well X	New Well Workover Deepen	Plug Back Same Resty. Diff, Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-19-78	4-3-78	5394' Top Oil/Gas Pay	5302' Tubing Depth
Elevations (DF, RKB, RT, GR, etc., 6206 ¹ GR	Name of Producing Formation Mesa Verde	50421	5226'
Perforations	Lockout		Depth Casing Shoe
5042' - 5278' Point		CEMENTING RECORD	5390'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4" 8-3/4"	9-5/8"	223' 3005'	110 sxs 280 sxs
6-1/4"	4-1/2"	2845' - 5390'	375 sxs
nnom nama asin mnovinom s	2-3/8" 200 ATTOWARIE (Tark must be a)	feer recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL	note for this de	pin or de jor juit 24 nours)	
Dute First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, go	ره ۱۹۶۱ و ۱۹۶۱ هندين پيرونه اسم درون
Length of Test	Tubing Pressure	Casing Pressure	Chok• Size
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gao MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/AMCF	Gravity of Gandensate
4,761 MCF/D	3 Hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 665 psig	Choke Sixe
Back Pressure PERTIFICATE OF COMPLIAT	516 psig	11	RVATION COMMISSION
			ing the magaγage.
'ammiasion have been complied	regulations of the Oil Connervation with and that the information given he best of my knowledge and belief.	Original Signed b	y A. R. Kendrick , 19
	Λ	TITLE	
10101	10/1	This form is to be filed	in compliance with RULE 1104.
L.O. Van Ryan by	C. P. arson	If this is a request for a	Howable for a nawly drilled or despensed mounted by a tabulation of the deviation

1011.8	by Charcon
L. V. Vantyan	DV LILLIAM
	(Signatura)

District Production Manager (Title)

April 25, 1978

(Date)

well, this form must be accompenied by a tabulation of tests taken on the well in accordance with RULE !!!.

All eactions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed walls.