

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-077651	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBAL NAME	
2. NAME OF OPERATOR Southland Royalty Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico				8. FARM OR LEASE NAME Richardson	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1645' FSL & 1000' FEL At top prod. interval reported below At total depth				9. WELL NO. #5A	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. DATE SPUDDED 4-13-78				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21-T31N-R12W	
16. DATE T.D. REACHED 4-19-78				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 4-30-78				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6144'				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5258'		21. PLUG BACK T.D., MD & TVD 5156'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →				24. ROTARY TOOLS 0-5258'	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4672'-5130' Point Lookout				26. WAS DIRECTIONAL SURVEY MADE Deviation	
27. TYPE ELECTRIC AND OTHER LOGS RUN GR-Density, GR-Induction, GR-Correlation				28. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		36#		210	
7"		20#		2827'	
30. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4-1/2"		2665'		5210	
31. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		5124'		--	
32. PERFORATION RECORD (Interval, size and number)					
4672, 4676, 4900, 4906, 4912, 4919, 4926, 4933, 4954, 4970, 4998, 5053, 5082, 5090, 5097, 5110, 5130					
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4672'-5130'		105,000 gals wtr			
		52,500# 20/40 sd			
34. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			shut in
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
5-11-78		3 hrs		3/4"	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
223		695		→	
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		OIL—BBL.		GAS—MCF.	
Sold				4,430	
36. LIST OF ATTACHMENTS		TEST WITNESSED BY		DATE	
		Jim Bacon		MAY 19 1978	
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE	
		District Production Manager		DATE	
				May 12, 1978	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1349'					
Fruitland	2127'					
Pictured Cliffs	2537'					
Cliff House	4199'					
Point Lookout	4893'					