SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-041-22864

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UNITED STATES

*See Instructions On Reverse Side

DEC 2 7 1977 U.S. Geological burve, Farinington, N.M.

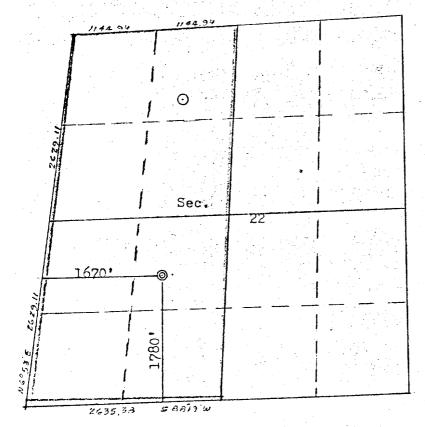
Okal NWIL-ZI

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.				
Aztec Oil & Gas Company			Richardson	J 3A					
Unit Letter	Section	Township	Range	County					
Х	22	31N	12W	San Juan					
Actual Footage Location of Well:									
1780	feet from the	South line and	1670 feet	iomine West	line /				
Ground Lavel Elev: 6212	Producing For Mesa Ve		Pool Blanco		Dedicated Acreage: 294.96 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes									



Scale: 4 inches =1:mile

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Position
Dist. Production Manager

Company
Aztec Oil & Gas Company

December 20, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

1. 1.16

Date Surveyed

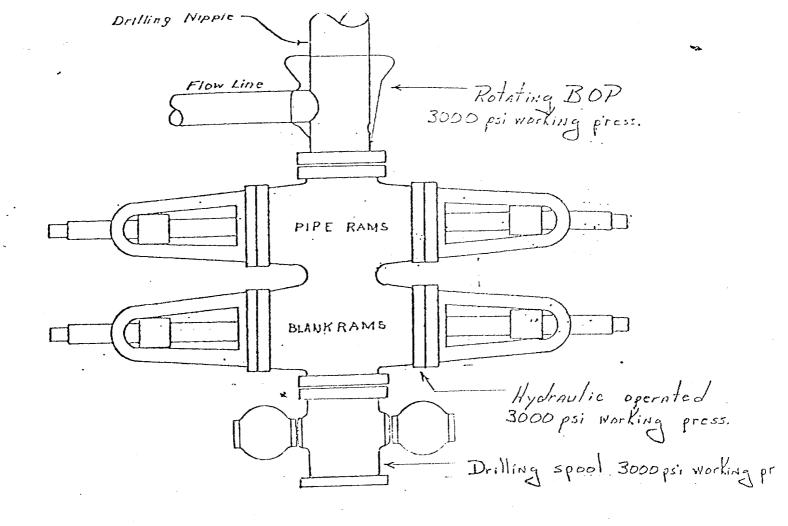
November 10, 1977

Registered Professional Engineer and Land Surveyor

and Land Surveyor

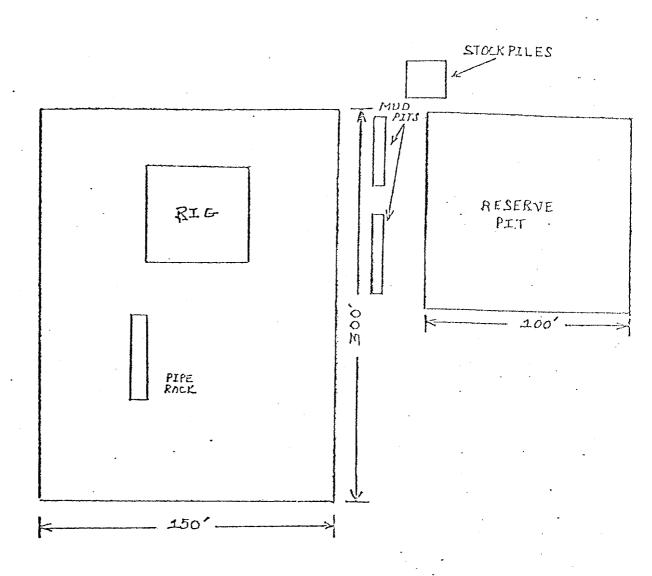
Fred B. Kerr. Jm.

3950



Preventers and spools are to have through bore of 6" - 3000# PSI or larger.

LOCATION LAYOUT



TRAILER HOUSE

PARKING AREA

CUT REQUIRED FOR Above LOCATION: 6'

AZTEC DIL & GAS COMDANY

P.O. DRAWER 570
FARMINGTON, NEW MEXICO 87401

United States Geological Survey P. O. Box 959 Farmington, New Mexico

Attention: Mr. P. T. McGrath

Dear Sir:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein be performed by Aztec Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: December 20, 1977

Name: Latin Paran.

Title: District Engineer

AZTEC DIL & GAS COMPANY

P.O. DRAWER 570

FARMINGTON, NEW MEXICO 87401

December 20, 1977

United States Geological Survey P. O. Box 959 Farmington, New Mexico 87401

Attention: Mr. P. T. McGrath

Enclosed please find map showing existing roads and planned access roads to Aztec Oil & Gas Company's Richardson #3A well. The locations of tank batteries and flow lines will be on location with well. A burn pit will be provided for disposal of trash. Cuttings, drilling fluid and produced fluids will be put into the reserve pit and properly disposed of depending on amount and type of fluids.

There will be no camps or air strips.

Also enclosed is location layout showing approximate location of rig, pits and pipe racks.

Water supply will be <u>Farmer's Ditch</u>.

The location will be restored according to Bureau of Land Management standards. This work will begin when all related construction is finished.

Mr. Max Larson will be Aztec Oil and Gas Company's field representative supervising these operations.

Yours truly,

AZTEC OIL & GAS COMPAN

L. O. Van Ryan

District Production Manager

LOVR/dg

AZTEC OIL & GAS COMPANY

P.O. DRAWER 570

FARMINGTON, NEW MEXICO 67401

December 20, 1977

United States Geological Survey P. O. Box 959 Farmington, New Mexico

Attention: Mr. P. T. McGrath

Re: Blowout Preventer Plan

Dear Sir:

All drilling and completion rigs will be equipped with 6" or larger double gate hydraulic blowout preventers and a Hydraulic operated closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test.

All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested at the beginning of every tower change to insure proper operation.

Yours truly,

L. O. Van Ryan

District Production Manager

LOVR/dg

