3 × 4			
DISTRIBUTION	I NEW MEXICO OIL CONSERVATION COMMISSION Poim C-104		
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1
FILE / -		AND	Effective 1-1-65
U.S.G.5.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE	-		
TRAN PORTER OIL	- -		
OPERATOR /	4		
PROBATION OFFICE	4		
Operator	·4		
Southland Royalty Comp	any		
Address			
P.O. Drawer 570, Farmi			
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well X	Change in Transporter of:	<u></u>	
Recompletion Change to Ownership	Cil Dry Go Casinghead Gas Conder		
Change in Ownership	Casingheda Gus Conder	madie []	
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F		
Richardson	3-A Blanco Mesa V	erde State, Federal	cr Fee SF-077651
Location	- 1		
Unit Letter K : 17	80 Feet From The South Lin	ne and 1670 Feet From T	he West
Line of Section 22 Tov	vnship 31N Range	12W , NMPM, San Ji	uan County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approv	
Plateau Name of Authorized Transporter of Cas	singhead Gas or Dry Gas v	P.O. Box 108, Farmingto Address (Give address to which approv	on, New Mexico
Southern Union Gatherin	••	i	
	Unit Sec. Twp. Pge.	P.O. Box 1899, Bloomfie	eld, New Mexico
If well produces oil or liquids, give location of tanks.		no	
	th that from any other lease or pool,		
COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
	i X	X	i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-5-78	4-27-78	5405 !	52771 Tubing Depth
Color CD, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	
6212 GR Perforations	Mesa Verde	4986'	5176! Depth Casing Shoe
4986'-5240'			53201
4900 - 3240	TUBING, CASING, AND	CEMENTING RECORD	3320
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	221'	110 sxs
8-3/4"	7''	29451	270 sxs
6-1/4"	4-1/2"	2772'-5320'	385 sxs
	2-3/8"	5176'	<u> </u>
TEST DATA AND REQUEST FO		fier recovery of total volume of load oil a ppth or be for full 24 hours)	nd must be equal to or exceed top allow
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
	1		

GAS WELL Bble. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D 3 hrs 6388 Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 915 psig 3/4" Back pressure 915 .psig OIL CONSERVATION COMMISSION

APPROVED

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

District Engineer

May 24, 1978

SUPERFIE

NOV 71 1978

TITLE _ This form is to be filed in compliance with RULE 1104.

Original Signed by A. R. Kendrick

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.