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DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER OIL GAS			
OPE			
PRORIST ON OFFICE			
Southland Royalt	y Company		
Address P. O. Drawer 570	, Farmington, New Mexico 8	37499	
Reason(s) for filing (Check proper New Wet)		Other (Please explain)	
	Change in Transporter of:	is	
Change in Ownership	Casinghead Gas 📃 Conder	name XXEffective August 1	, 1984
If change of ownership give nar and address of previous owner _	1e		
DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Name, Including F		Lease No.
	5A Blanco Mesave	erde citie, i citie, ci	Fee Federal <u>SF-077652</u>
Unit Letter C : 1	120 Feet From The North Lin	e and <u>1790</u> Feet From The	West
Line of Section 24		L <u>2W, NMPM, San Ju</u>	an County
DESIGNATION OF TRANSPort In the second	ORTER OF OIL AND NATURAL GA	S Address (Give address to which approved o	opy of this form is to be sent)
Giant Refining C	ompany	P.O. Box 9156, Phoenix, A	rizona 85068
Name of Authorized Transporter of		Address (Give address to which approved a	
Southern Union G	Unit Sec. Twp. Rge.	P. 0. Box 1899, Bloomfiel Is gas actually connected? When	d, New Mexico 87413
If well produces oil or liquids, give location of tanks.			
If this production is commingled . COMPLETION DATA	I with that from any other lease or pool,	give commingling order number:	
Designate Type of Compl	Oii Well Gas Well	New Well Workover Deepen Pl	ug Back Same Restv. Diff. Restv.
			B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B. 1.D.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top C:1/Gas Pay	ibing Depth
Perforations		De	pth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
TEST DATA AND REQUEST	CASING & TUBING SIZE		
	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET	must be equal to or exceed top allow
TEST DATA AND REQUEST OIL WELL Date First New CL. Bun To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test	DEPTH SET fter recovery of total volume of load oil and opth or be for full 24 hours ) Producing Method (Flow, pump, gas lift, en	must be equal to or exceed top allow
TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load oil and opth or be for full 24 hours ) Producing Method (Flow, pump, gas lift, en	must be equal to or exceed top allow
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TEST DATA AND REQUEST OIL WELL Date First New St. Bun To Tanks Length of Test	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET fter recovery of total volume of load oil and opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, en Casing Pressure Water-Bble	must be equal to or exceed top allow ic.) oke Size is-MCF
TEST DATA AND REQUEST OIL WELL Date First New CL. Run To Tanks Longth of Test Actual Prod. During Test	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET fter recovery of total volume of load oil and opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, en Casing Pressure Water-Bble	must be equal to or exceed top allow ic.) oke Size is-MCF
TEST DATA AND REQUEST OIL WELL Date First New St. Pun To Tanks Length of Test	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET fter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, en Casing Pressure Water-Bale 1984 1984	must be equal to or exceed top allow ic.) oke Size is-MCF
Astual Prod. During Teet	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET fter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, el Casing Pressure Water-Bals. Bbis. Condenacte Mixes DIST. 3	must be equal to or exceed top allow ic.) oke Size is - MCF 
C. TEST DATA AND REQUEST OIL WELL Tate Furst New Cit Bun To Tanks Longth of Tool Actual Prod. During Tool GAS WELL	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oli-Bbis.	DEPTH SET fter recovery of total volume of load oil and pth or be for full 24 hours ) Producing Method (Flow, pump, gas lift, el Casing Pressure Water-Bale. Bbis. Condensate Mixes DIST. 3	must be equal to or exceed top allow :c.) oke Size is • MCF
7. TEST DATA AND REQUEST OIL WELL Date First New CL. Bun To Tanks Longth of Test Actual Prod. During Test GAS WELL Arran. Frud. Test-MOF T Testing Methics (pilot, back pr.)	CASING & TUBING SIZE CASING & TUBING SIZE TFOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tucing Pressure (Shut-in )	DEPTH SET fier recovery of sotal volume of load oil and opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, end Casing Pressure Water-Bhles 1984 1984 ULL 1984 DIST. 3 Casing Pressure (Shut-IB) Casing Pressure (Shut-IB)	must be equal to or exceed top allow ic.) oke Size is-MCF ravity of Condensate hoke Size
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