submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-077652

6. If Indian, All. or Tribe Name

Unit Agreement Name

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well Name & Number
East #22A

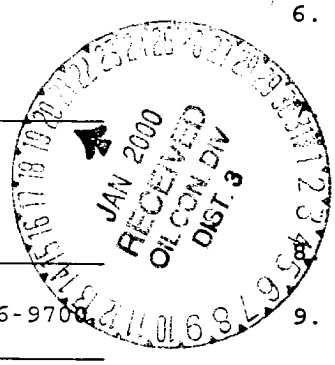
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-045-22867

4. Location of Well, Footage, Sec., T, R, M
1700'FSL, 880'FEL, Sec.26, T-31-N, R-12-W, NMPM

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Tubing Repair		

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole Title Regulatory Administrator Date 12/28/99

trc

(This space for Federal or State Office use)
APPROVED BY Chip Harraden Title Acting Team Lead Date 1/5/00
CONDITION OF APPROVAL, if any:

NMOCD

East #22A
Mesaverde
1700'FSL, 880' FEL
Unit I, Section 26, T-31-N, R-12-W
Latitude / Longitude: 36° 52.0505' / 108° 3.6767'
DPNO: 1542001 MV
Tubing Repair Procedure

Summary/Recommendation:

The East #22A was drilled and completed in 1978 in the Mesaverde formation. The well is currently producing 2 Mcf/d. Wireline ran 11/21/99 indicated the piston was stuck and wasn't able to retrieve all of the pieces. During the proposed workover the well will be cleaned out to PBTD and tubing will be replaced as necessary. In addition, facilities will be installed. Anticipated uplift is 50 Mcfd.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Hold safety meeting. Obtain and record all wellhead pressures. NU relief line. **Piston and junk stuck in tubing.** Set tubing stop at 4885' (top of junk at ~4893'). Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. Mesaverde, 2-3/8", 4.7# tubing is set at 4902'. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) PBTD should be at +/-5034'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. If fill is encountered, TIH with 3-7/8" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.

5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.

6. Land tubing at ±4944'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended: _____
Operations Engineer

Approved: Bruce W. Boys 12.21.99
Drilling Superintendent

Operations Engineer: Jennifer L. Dobson
Office - (599-4026)
Home - (564-3244)
Pager - (324-2461)

JLD/klg