SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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	I NM-01614	
APPLICATION FOR PERMIT TO DRILL	BACK 6. IF INDIAN, ALLOTTED OR TRIBE NAME	
1a. TYPE OF WORK		
DRILL DEEPER	N ☐ PLUG BA	ACK 7. UNIT AGREEMENT NAME
OIL GAS WELL MOTHER	SINGLE X MULT	TIPLE 8. FARM OR LEASY NAME
2. NAME OF OPERATOR		Thompson
Aztec Oil & Gas Company		9. WELL NO.
3. ADDRESS OF OPERATOR	2	#104
P.O. Drawer 570, Farmington, New Mex	ico	#10A 10. FIRLD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance At surface		
1190' FNL & 850' FEL	- 1 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2	11. SEC., T., R., M., G. SLE. AND SURVEY OS ASKA
At proposed prod. zone	POST OFFIGE DIST COM.	AND SCATAL ON ASKA
	V No. COM	Sec. 27-T31N-R12W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR	12. COUNTY OR PARISH 13. STATE	
	POST OFFICE Of . 3	San Juan New Mexic
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 320
18. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	5219'	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL START*
6124' GR		January 15, 1978
23. PROPOSED CA	ASING AND CEMENTING PROG	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4"	9-5/8"	36#	200'	130 cu.ft.	
8-3/4"	7''	20#	2851'	330 cu.ft.	
6-1/4"	4-1/2"	10.50#	2701'-5219'	438 cu.ft.	
	2-3/8"	4.7 #	5150'		

Surface formation is Nacimiento.

Top of the Ojo Alamo sand is at 1387'.

Top of the Pictured Cliffs sand is at 2551'.

Fresh water mud will be used to drill to intermediate casing point.

An air system will be used to drill to total depth.

It is anticipated that a Gamma Ray Induction and a Gamma Ray Density log be run at total depth.

No abnormal pressures or poisonous gases are anticipated in this well.

It is expected this well be drilled before April 1, 1978. This depends on time required for approvals, rig availability and the weather. Gas is dedicated.

zone. If proposal is to drill or deepen directionally, et preventer program, if any.	pe pertinent data on subsurface locations and measured and	e zone and proposed new productive true vertical depths. Give blowout
SIGNED Clan Kyan	Dist. Production Manager	DATE December 20, 1977
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATS	
APPROVED BY	TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supercedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		Lease	or the Stellon.	
Aztec Oil & Gas Company		Thompson		Well No.
Unit Letter Section	Township	Range	County	10A
A 27	31N	12₩	San Juan	
Actual Eschage Location of Well:		1 2011	Dan Juan	
1190 feet from the	North line on	nd 850 fe		
Ground Level Elev. Producing Form		Pool	eet from the East	line Dedicated Acrease
6124 Mesa Ve	rde	Blanco		720
1. Outline the acreage dedicat	ted to the subject	well by colored pencil	1 1 1	320 Acres
2. If more than one lease is interest and royalty).3. If more than one lease of didated by communitization was dated.	dedicated to the w	ell, outline each and id	entify the ownership the	ereof (both as to working
Yes No If an	swer is "yes;" type	of consolidation		
If answer is "no," list the o this form if necessary.) No allowable will be assigne forced-pooling, or otherwise) o sion.	d to the well until a	all interests have been	annulidated ()	
The same of the sa	The second second second second	a second and a second and a second as a		CERTIFICATION
		1190	tained herei	riffy that the information con- in is true and complete to the knowledge and belief.
O			Dist. Pr Position Aztec Oi Company	oduction Marager 1 & Gas Company 20, 1977
Se		- Constitution of the second second		
	27	; 	shown on thi notes of act under my suf	ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the same correct to the best of my and belief.
				féssional Engineer liveyor lerr Jr.