

DISTRIBUTION

SANTALFE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

5

1

1

1

1

1

1

1

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-105

Effective 1-1-65

1.

Operator

Southland Royalty Company

Address

P. O. Drawer 570, Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change In Ownership

☐

Change In Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Thompson

Well No.

10A

Pool Name, Including Formation

Blanco Mesa Verde

Kind of Lease

State, Federal or Fee NM-01614

Lease No.

Location

Unit Letter

A

Feet From The

1190

North

Line and

850

Feet From The

East

Line of Section

27

Township

31N

Range

12W

NMPM,

San Juan

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒

Plateau, Inc.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 108, Farmington, New Mexico

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Southern Union Gathering Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1899, Bloomfield, New Mexico

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

X

New Well

X

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

5-5-78

Date Compl. Ready to Prod.

5-18-78

Total Depth

5319'

P.B.T.D.

5213'

Elevations (DF, RKB, RT, GR, etc.)

6124' GR

Name of Producing Formation

Mesa Verde

Top Oil/Gas Pay

4888'

Tubing Depth

5089'

Perforations

4888'-5153' Point Lookout

Depth Casing Shoe

5284'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

9-5/8"

221'

120 SXS

8-3/4"

7"

2843'

230 SXS

6-1/4"

4-1/2"

2677'-5284'

320 SXS

2-3/8"

5089'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

6,581 MCF/D

3 hrs

Casing Pressure (Shut-in)

Choke Size

Testing Method (pistol, back pr.)

Tubing Pressure (Shut-in)

Back Pressure

998 psig

998 psig

3/4"

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Van Ryan

(Signature)

District Production Manager

(Title)

June 6, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY Original Signed by A. E. Monarick

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.