New Mexico

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

<u>District I</u> - (505) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505

Signature District Supervisor

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

APPLICATIO		_					
<u>WELL WORKOVE</u>	<u>=R PROJEC</u>	<u>t</u>					
. Operator and Well							
Operator name & address	-	· · ·	OGRID N	umber 7			
Burlington Resources Oil and Gas Co. LP			014538				
PO Box 4289		` `	the side of				
Farmington, NM 87499			Phone				
Contact Party			-9700				
Property Name	Well No	(505) 326-9700 Well Number API Number					
Thompson		10A 30045228680000		· I			
	Feet From The		West Line	County			
A 27 31N 12W 1190 N	850		<u>E</u>	San Juan			
I. Workover							
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):				+			
12/10/2001 Basin Dakota				ļ			
Date Workover Completed: 12/26/2001							
III. Attach a description of the Workover Procedures performed	d to increase	product	on.	4			
IV. Attach a production decline curve or table showing at least	twelve month	ns of pro	duction p	rior to the workover and at least			
three months of production following the workover reflecting	g a positive p	roductio	n increas	e.			
V. AFFIDAVIT:							
State of New Mexico)							
) ss.							
County of San Juan)							
Peggy Cole , being first duly sworn, upon oat							
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.							
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this							
Well. 3. To the best of my knowledge, this application an	d the data us	od to pr	nara tha	production curve and/or table			
3. To the best of my knowledge, this application an for this Well are complete and accurate.	u ule uata us	eu to pr	share are	production curve and/or table			
ibi uns vven ale complete and accurate.							
Signature Many Call Title Regula	atory Adminis	trator	Date	11-21-02			
SUBSCRIBED AND SWORN TO before me this day of							
SUBSCITIBLE AND SWOTH TO BEISIC HIC this day of							
Notary	Public			_ 1			
My Commission expires:	1/2	a. - 1/1	- 1,				
Teptombor Discour		MALL		MEEDE			
FOR OIL CONSERVATION DIVISION USE ONLY:							
VI CERTIFICATION OF APPROVAL:							
This Application is hereby approved and the above-referen	ced well is d	esianate	d a Well	Workover Project and the Division			
hereby verifies the data shows a positive production increa	se. By copy	hereof,	the Divisi	on notifies the Secretary of the			
Taxation and Revenue Department of this Approval and co							
12-26,2001							
·							

OCD District

Date

11-22-2002

NITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		Sundry Noti	ices and Reports on Wel	ls		
		<u> </u>		1:3	5.	Lease Number
					_	NMNM-01614
1. Ty	pe of Well		Q7.1 · · · ·		6.	If Indian, All. or Tribe Name
	GAS					ITING NAME
				_	7.	Unit Agreement Name
2. Na	me of Opera	ator				
		YGTQN				
F	RESOU.	RCES OIL	& GAS COMPANY			
				-	8.	
3. Ad	idress & Ph	one No. of Opera	tor		_	Thompson #10A
PO Box 4289, Farmington, NM 87499 (505) 326-9700				9.	API Well No.	
				_		30-045-22868
4. Lo	cation of	Well, Footage, So	ec., T, R, M		10.	Field and Pool
11	190'FNL, 85	O'FEL, Sec.27, T	-31-N, R-12-W, NMPM		•	Blanco Mesaverde
	•				11.	County and State
						San Juan Co, NM
						
12. 0	CHECK APPRO	PRIATE BOX TO IN	DICATE NATURE OF NOTIC	E, REPO	ORT, OTHER	DATA
Τy	pe of Subm	ission	Type of A	ction		
_	Noti	ce of Intent	Abandonment		ange of Pl	
			Recompletion		/ Construc	
	X Subs	equent Report	Plugging Back			Fracturing
			Casing Repair		er Shut o	
	Fina	l Abandonment	Altering Casing	Coi	nversion t	o Injection
			X Other - Pay add			
						
13.	Describe	Proposed or Comp	leted Operations			
		MEDIT COOM				
	12-11-01	MIRU. SDON.	PT BOP, OK. TIH, tag u	n & 51	אססד יונו	w/160 its 2 3/8"
	12-12-01	ND WR. NO BOP.	" CIBP, set @ 4840'. L	nad ced	w/130 hh	1 2% KCl wtr. PT
		tog. III W/4 2	1000 psi/15 min, OK. T	OOU D	stablieb c	irc w/8 bbl 2k
		Cag & CIBP LO	10 bbl 15% HCl down cs	a Die	olace w/12	bbl 2% KCl wtr
		MOON MIN WOR	CBL-CCL-GR @ 2677-483	9. D10, 9. u/1	Onnei T	OC 6 2850' SDON
	01	TOOH. TIH, PAI	set @ 60'. PT csg & CIE	D +0 3	000 psi/15	min OK TOOH
	12-13-01	TIH W// PKI, S	rf Lewis w/1 SPF @ 338	1-3380	7 3403-34	11' 3495-3503'
		W/pkr. Tin, pe	44-3652', 3667-3675',	3742-3	, 3403-34 750' 3767	-3775' 3806-3814'
		3530-3336 , 30	91-3899' w/55 0.3" dia	meter '	holes tota	l Break down Lewis
		perfs. TOOH. S		MCCCI.		21 Diddi down Lowes
	-0 -4 0-		59 bbl 20# linear gel,	1.261	300 SCF NO	2. 190.000# 20/40
	12-14-01	Arizona sd. CO		_,,		-,,,,,,,,,
	10 15 01	Blow well & CO.				
	12-15-01	TOOM WELL & CO.	7/8" mill to 2890'. Est	ablish	circ. Cir	c hole clean to 3399
			to 4839'. Mill out CIE	3P @ 48	40', TTH.	blow well & CO.
	12-18-01 12-19-01		. Circ hole clean to PM	STD @ 5	213'. TOO	H w/mill. TIH. blow
	12-19-01	well & CO.				
	01		. TOOH. TIH w/160 jts 2	3/8"	4.7# J-55	EUE tbg. landed @
	12-20-01	FOOR! (CM OF	5093'). ND BOP. NU WH.	PD Ri	σ released	1.
		JU95 . (SN 8 5	,055 /. HD DOL. HO MIL.			
			•			
		Contifu that the	e foregoing is true and	d corre	et.	
14.	I hereby	certify that the	s loregoing is true and	2 00220		
		166 / 1-	Title Regulatory	Sunerri	sor Da	te 1/17/02
Sign		HALL TELL	Title Regulatory	Juper V.	Da	
X	10	. Madamal am Chai	to Office use)			
		r Federal or Stat	Title		Date	
APPR	ROVED BY	DDDOUAL if and				
CONI	DITION OF A	PPROVAL, if any:				.)

THOMPSON 10A

7421301

DATES	POOL4	GRS GAS REMARKS
10/31/2000	MV	1145
11/30/2000	MV	4259
12/31/2000	MV	5142
1/31/2001	MV	3669
2/28/2001	MV	3235
3/31/2001	MV	3138
4/30/2001	MV	2314
5/31/2001	MV	2669
6/30/2001	MV	2208
7/31/2001	MV	2412
8/31/2001	MV	2994
9/30/2001	MV	2402
10/31/2001	MV	2956
11/30/2001	MV	2622 12 mo pre-workover avg 2980
12/31/2001	MV	1510 Work over
1/31/2002	MV	3770
2/28/2002	MV	2148
3/31/2002	MV	3751 3 mo post-workover avg 3223
4/30/2002	MV	3307
5/31/2002	MV	3286
6/30/2002	MV	2841