

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

APPLICATION FOR  
WELL WORKOVER PROJECT

Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499						OGRID Number: 014538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name Thompson				Well Number 10A		API Number 30045228680000		
UL A	Section 27	Township 31N	Range 12W	Feet From The 1190	North/South Line N	Feet From The 850	East/West Line E	County San Juan

Date Workover Commenced: 12/10/2001	Previous Producing Pool(s) (Prior to Workover): Basin Dakota
Date Workover Completed: 12/26/2001	

Signature District Supervisor <i>Charlie T. Perren</i>	OCD District <i>AZTEC III</i>	Date <i>11-22-2002</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

submitted in lieu of Form 3-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FNL, 850' FEL, Sec. 27, T-31-N, R-12-W, NMPM

5. Lease Number  
NMNM-01614

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Thompson #10A

9. API Well No.  
30-045-22868

10. Field and Pool  
Blanco Mesaverde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Pay add  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-11-01 MIRU. SDON.

12-12-01 ND WH. NU BOP. PT BOP, OK. TIH, tag up @ 5113'. TOOH w/160 jts 2 3/8" tbgs. TIH w/4 1/2" CIBP, set @ 4840'. Load csg w/130 bbl 2% KCl wtr. PT csg & CIBP to 1000 psi/15 min, OK. TOOH. Establish circ w/8 bbl 2% KCl wtr. Pump 10 bbl 15% HCl down csg. Displace w/12 bbl 2% KCl wtr. TOOH. TIH, ran CBL-CCL-GR @ 2677-4839' w/1000 psi, TOC @ 2850'. SDON.

12-13-01 TIH w/7" pkr, set @ 60'. PT csg & CIBP to 3000 psi/15 min, OK. TOOH w/pkr. TIH, perf Lewis w/1 SPF @ 3381-3389', 3403-3411', 3495-3503', 3530-3538', 3644-3652', 3667-3675', 3742-3750', 3767-3775', 3806-3814', 3840-3848', 3891-3899' w/55 0.3" diameter holes total. Break down Lewis perfs. TOOH. SDON.

12-14-01 Frac Lewis w/569 bbl 20# linear gel, 1,261,300 SCF N2, 190,000# 20/40 Arizona sd. CO after frac.

12-15-01 Blow well & CO. SD for Sunday.

12-17-01 TOOH. TIH w/3 7/8" mill to 2890'. Establish circ. Circ hole clean to 3399'.

12-18-01 Blow well & CO to 4839'. Mill out CIBP @ 4840'. TIH, blow well & CO.

12-19-01 Establish circ. Circ hole clean to PBTD @ 5213'. TOOH w/mill. TIH, blow well & CO.

12-20-01 Blow well & CO. TOOH. TIH w/160 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 5095'. (SN @ 5093'). ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 1/17/02  
no

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

*MH*

11/21/2002

**THOMPSON 10A**

7421301

DATE	POOL	GRS GAS	REMARKS
10/31/2000	MV	1145	
11/30/2000	MV	4259	
12/31/2000	MV	5142	
1/31/2001	MV	3669	
2/28/2001	MV	3235	
3/31/2001	MV	3138	
4/30/2001	MV	2314	
5/31/2001	MV	2669	
6/30/2001	MV	2208	
7/31/2001	MV	2412	
8/31/2001	MV	2994	
9/30/2001	MV	2402	
10/31/2001	MV	2956	
11/30/2001	MV	2622	12 mo pre-workover avg 2980
12/31/2001	MV	1510	Work over
1/31/2002	MV	3770	
2/28/2002	MV	2148	
3/31/2002	MV	3751	3 mo post-workover avg 3223
4/30/2002	MV	3307	
5/31/2002	MV	3286	
6/30/2002	MV	2841	