### SURFACE USE PLAN FOR HORTON NO. 1

#### Existing Roads:

- See surveyors plat for actual staking. a.
- The well site is located approximately Turn off on Aztec Dam Road and travel NW on White Horse Canyon Road 7 miles to Little Pump Canyon.
- See Exhibit "B" for access roads.
- Not applicable. This is not an exploratory well. See Exhibit "B" for one mile radius road map. d.
- e.

# Planned Access Roads: Length = 600' a. See Exhibit "B". b. Width = 14'; maximum grade = 30

- No turnouts.
- Drainage = Water bars on any slopes and on road to prevent erosion. d.
- Road will be cut into any arroyos and sloped across the bottom to maintain normal drainage. No major cuts or fills are necessitated. No culverts.
- Road (kikw), will not) be surfaced. f.
- No gates or cattle guards are needed. g.
- Road is center line flagged

- Location of Existing Wells.

  a. See Exhibits "B" and "C" for well locations.

  b. No water wells could be located within one mile of this well.

# Location of Existing and/or Proposed Facilities. a. See Exhibit "A". Lines are buried.

- This is expected to be a dry gas well. If condensate is encountered, a 300 bbl steel tank painted per BLM to match the surrounding area, will be set on a gravel base near the well as shown on Exhibit "A". A dirt bank will be erected around the tank to contain any spills. The possible spill area will be fenced.
- c. If well is productive, pits will be backfilled, leveled and reseeded to BLM specifications as soon as practical to original condition.

#### Location and type of Water Supply

- Water will be hauled from the a.
- Trucks will be used to haul water. No new roads will be necessary.
- c. No water well will be drilled.

#### Source of Construction Materials.

- a. No construction materials will be used. Surface soil will be stockpiled.
- We will not be getting any construction materials from Federal or Indian lands.
- No construction materials will be used.
- d. No access roads for construction materials will be needed.

## Methods for Handling Waste Disposal.

- Cuttings will be disposed of in the reserve pit.
- b&c.Drilling fluids and produced water will be collected in the reserve pit and hauled away to an approved disposal system or a separate disposal application
- will be submitted. Any produced oil will be run to the tank (see 4:8) d&e.All detrimental waste will be hauled away, burned or buried with a minimum cover of 24" of dirt. Trash pit will be fenced with small mesh wire.
- After the rig moves out, See 4:C. If unproductive, a dry hole marker will be installed and all pits will be filled, leveled and entire location reseeded to BLM specifications. Roads will be leveled and reseeded.

#### Ancillary Facilities.

a. No camps or airstrips will be needed in the drilling of this well.

- Well Site Layout.a. See Exhibit "A".b. Pits will be unlined.

#### Plans for Restoration of Surface.

- a. See 4:C and 7:A-F.
- See 7:A-F or per BLM specifications for that area. b.
- Prior to rig release, pits will be fenced and so maintained until clean up. С.
- If any oil is on the pit, it will be removed or overhead flagged. d.
- Rehabilitation operations will be done during the best weather conditions to promote regrowth in area. All seeding will take place between July 1 and Sept. 15.

#### Other information. 11.

Site is located in flat prairie with bentonite and sand for soil. The vegetation is predominately sagebrush and cedar trees. A few deer are in this area. Road will be kept out of cedar trees where possible.

- Ine surface is used for grazing.
  No open water, occupied dwellings, archeological, historical, or cultural sites are located within 1 mile of this site.
- 12. Operator's Representative.
  - Field personnel who can be contacted concerning compliance of this Surface Use Plan are as follows: Donald Barnes, 720 South Colorado Boulevard, Denver, Colorado 80222.
- 13. Certification.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions as they actually exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the proposed work performed by Tenneco Oil Company and its contractors and sub-contractors will conform to this plan.

January 1918
Date

Donald S. Barnes Division Drilling Engineer







