

May 1968

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND WELL NO.
USA - N - 016746
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 So. Colorado Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1850' FNL and 1980' FWL, Unit F

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HORTON

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

DAKOTA

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA

SEC 28, T31N, R9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6914' GL

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-15-78

MIRUPU. DRL OUT 7608'. CIRC HOLE CLN. PRESS TEST CSG TO 3850 PSI. HELD OK.

CIRC HOLE W/ 2% KCL WTR. SPOT 500 GAL 7½% HCL. PERF 7578-73', 7564-58', &

7535-10' w/ 2 JSPF. BRK DN FMTN W/ 500 GAL 15% HCL.

FRAC'D WELL AS FOLLOWS: PPD 5000 GAL 20# GEL PAD, 65,000# 20-40 SAND W/ 1650 Bbl 20# GEL WTR & 15,000# 10-20 SAND W/ 357 Bbl 20# GEL WTR. AIR 41 BPM @ 3400 PSI. MAX PRESS 3500 PSI. ISIP - 2400 PSI. 15 MIN - 2000 PSI. LOST PRESS. ISOLATE HOLE IN CSG @ 7365#. LOG SHOWED CSG DAMAGE 7352-7366. SET PKR @ 5468'. SQZ'D HOLES W/ 150 SX CL B. AIR 2 BPM @ 2100 PSI. FINAL SQZ PRESS 3900 PSI.

RECEIVED

JUN 15 1978

GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct.

SIGNED

Carley Hatten

TITLE: Administrative Supervisor

DATE

5/24/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side