

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

7-00000-10000 NO. 42-111429

5. LEASE DESIGNATION AND SERIAL NO.

USA - N - 016746

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME HORTON
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, Colorado 80222	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FNL and 1980' FWL, Unit F	10. FIELD AND POOL, OR WILDCAT DAKOTA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 28, T31N, R9W	12. COUNTY OR PARISH SAN JUAN
13. STATE NM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CK, etc.) 6914' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☒
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-20-78 TO 5-22-78

DRL OUT CMT

PB 7608, TD 7630'. TIH W/ BIT. PRESS CSG TO 3500 PSI - OK. CIRC HOLE W/ 2% HCL & SPOT 500 GALS 7-1/2% HCL. POH. PERF 7403-7398, 7390-7386, 7383-7380, 7375-7357' W/ 2 JSPF (60 HOLES). BRK DWN FMTN W/1000 GALS 15% HCL & 100 BALL SEALERS. FRAC WELL W/ 5000 GALS 20# GEL PAD, 40,000# 20/40 SD IN 952 BBLs 20# GEL, 15,000# 10/20 SD IN 357 BBLs 20# GEL. AIR 20 BPM @ 3600 PSI. MAX PRESS 3700 PSI. ISIP 3350 PSI. 15 MIN 2750 PSI. SDON. POH W/ BIT. SIP 1200 PSI. BLED OFF PRESS. TIH W/ BIT. TAG SD @ 7411'. CLEAN OUT TO CIBP @ 7450'. DRL OUT CIBP. WELL BEGAN UNLOADING GAS. PUSH CIBP TO PBD. PULL 2 STDS. SDON.

FLWG WELL. WH PRESS 320 PSI. POH. TIH W/ TBG. LAND TBG @ 7391'. ND BOP. NU WH. SWAB WELL IN. BEGAN FLWY @ 4 P.M. 5-21-78. THIS AM FCP 875, FTP 50 PSI. SI FOR AOF TEST. TESTED 6-8-78. AOF 2721 MCFPD. SITP & SICP 2307 PSI.

RECEIVED

JUN 20 1978
OIL CON. DIST.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Carley Plattus

TITLE: Administrative Supervisor

DATE

6/12/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: