

DISTRIBUTION	<input checked="" type="checkbox"/>
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

API 30-045-22876

I. Operator
TENNECO OIL COMPANY
Address
720 S. Colorado Blvd. Penthouse Denver Colorado 80222
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE * USA-N- 016746
Lessee Name Horton Well No. 1 Pool Name, including Formation Dakota Kind of Lease State, Federal or Fee Federal Lease No. *
Location
Unit Letter F : 1850 Feet From The N Line and 1980 Feet From The W
Line of Section 28 Township 31N Range 9W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Conoco 555 17th Street Denver Colorado, 80202
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Box 990 Farmington New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
NO ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'tv. Diff. Res'tv.
Date Spudded 2-27-78 Date Compl. Ready to Prod. 5-22-78 Total Depth 7630 P.B.T.D. 7608
Elevations (DF, RKB, RT, GR, etc.) 6194' GR Name of Producing Formation Dakota Top Oil/Gas Pay 7357 Tubing Depth 7391
Perforations 7357-75, 7380- 83, 7786-90, 7398-7403, 7510-35, 7558-64, 7573-78, w/2 JSPF Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8" 304 275
8-3/4" 7" 3600 450
6-1/4" 4-1/2 7617 475

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 2721 AOF Length of Test 3Hrs. Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) BK.PR. Tubing Pressure (shut-in) 2152 Casing Pressure (shut-in) 2155 Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Carley Mathews
Administrative Supervisor
7/24/78
OIL CONSERVATION COMMISSION
APPROVED MAR 14 1979
BY Original Signed by A. R. Kendrick
SUPERVISOR DIST. 20
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.