

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' FNL, 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether on ft. or m. etc.)
6194' GL
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM-016746

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horton

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 28, T31N R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☒

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Tenneco requests permission to acidize and repair the tubing on the referenced well
according to the attached detailed procedure.

RECEIVED
NOV 14 1985
OIL CON. DIV.,
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

John M. King

TITLE Senior Regulatory Analyst

DATE 11/5/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

dh

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED
DATE 11/5/85
NOV 12 1985
DATE
<i>Jim A. Lovato</i>
for AREA MANAGER
FARMINGTON RESOURCE AREA

5227/2

LEASE Horton

WELL NO. 1

CASING:

9-5/8"OD, 36 LB, K-55 CSG. W/275 SX

TOC @ 10'. HOLE SIZE 12-1/4" DATE: 5/78

REMARKS set @ 289'

7"OD, 23 LB, K-55 CSG. W/605 SX

TOC @ surf. HOLE SIZE 8-3/4" DATE:

REMARKS set @ 3590'

10.5/

4-1/2"OD, 11.6 LB, K-55 CSG. W/ 475 SX

TOC @ N/A. HOLE SIZE 6-1/4" DATE:

REMARKS set @ 7617'

TUBING:

2-3/8"OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

LANDED @ 7391'. SN, PACKER, ETC.

"OD, LB, GRADE, RD, CPLG

LANDED @ . SN, PACKER, ETC.

PUMP RODS ANCHOR

DETAILED PROCEDURE:

1. Dig pit and RU blowdown lines off wing valve and tbg spool valve. Stake down securely.
2. RU Dowell and pump 2000 gals 15% HCl w/.2% F-78 and .1% A-250 containing 1,000 SCF/BBL N₂ thru atomizer. Pump N₂ down annulus at low rate & nitrified acid down tubing. Displace to perms w/N₂.
3. SWI for 1 hr. Flow well back to pit thru 1/2" tapped BP.
4. Put well back on production.

2357'

7578'

4 1/2" @ 7617