

District I - (505) 393-6161
 1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
 1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
 1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140
 Revised 06/99

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505
 (505) 476-3440

**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE**

APPLICATION FOR
 WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Horton				Well Number 1		API Number 30-045-22876		
UL F	Section 28	Township 31N	Range 09W	Feet From The 1850	North/South Line North	Feet From The 1980	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 08/27/2001	Previous Producing Pool(s) (Prior to Workover): Basin Dakota
Date Workover Completed: 09/14/2001	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

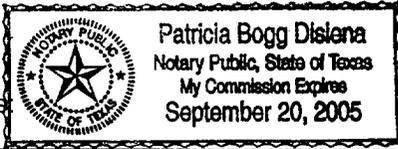
V. AFFIDAVIT:

State of Texas)
) ss.
 County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date July 25, 2002

SUBSCRIBED AND SWORN TO before me this 25 day of July, 2002.

My Commission expires  Notary Public Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 09-14, 2001.

Signature District Supervisor <u>Charlie Fern</u>	OCD District <u>AZTEC III</u>	Date <u>8-2-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: HORTON No.: 1
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-22876
 T31N R09W Sec. 28 Unit F San Juan County

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days)	Prodi Accum.	Oil Accum.	Gas(MCF)
January	0	4692	25	31	37	1733755
February	0	4354	15	29	37	1738109
March	0	4562	80	31	37	1742671
April	0	4291	40	30	37	1746962
May	0	3906	0	25	37	1750868
June	0	3790	0	30	37	1754658
July	0	4143	40	31	37	1758801
August	0	4416	0	31	37	1763217
September	0	4154	50	30	37	1767371
October	0	3857	0	31	37	1771228
November	0	4104	0	30	37	1775332
December	0	3841	0	31	37	1779173
Total	0	50110	250	360		

Year: 2001

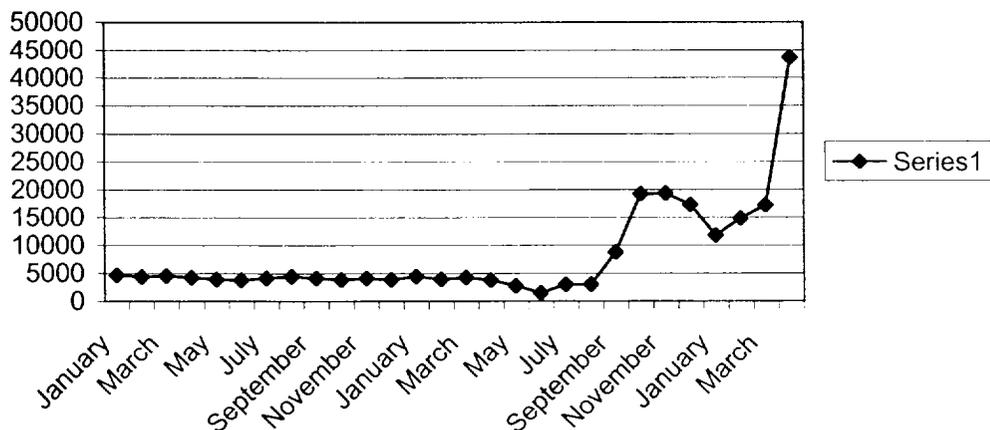
Pool Name: BASIN DAKOTA /BLANCO MESAVERDE

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days)	Prodi Accum.	Oil Accum.	Gas(MCF)
January	0	4431	60	31	37	1783604
February	0	3996	0	28	37	1787600
March	0	4245	80	31	37	1791845
April	0	3801	0	30	37	1795646
May	0	2752	0	31	37	1798398
June	0	1516	0	30	37	1799914
July	0	3021	0	31	37	1802935
August	0	2981	0	16	37	1805916
September	0	8755	4	13	37	1807366
October	0	19209	16	31	37	1811267
November	23	19323	8	30	42	1815128
December	15	17266	9	31	45	1819121
Total	38	91296	177	333		

Year: 2002

Pool Name: BASIN DAKOTA /BLANCO MESAVERDE

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days)	Prodi Accum.	Oil Accum.	Gas(MCF)
January	9	11725	0	0	75	1870469
February	15	14791	10	28	78	1874073
March	33	17176	9	31	86	1878047
Total	57	43692	19	59		



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM - 016746

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator AMOCO PRODUCTION COMPANY Contact: MARY CORLEY
E-Mail: corleyml@bp.com

3. Address P.O. BOX 3092 HOUSTON, TX 77253 3a. Phone No. (include area code) Ph: 281.366.4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENW Lot F 1850FNL 1980FWL
 At top prod interval reported below
 At total depth _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. HORTON 1

9. API Well No. 30-045-22876

10. Field and Pool, or Exploratory BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 28 T31N R9W Mer NMP

12. County or Parish SAN JUAN 13. State NM

14. Date Spudded 02/27/2078 15. Date T.D. Reached 03/17/2078 16. Date Completed 09/14/2001
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 6194 GL

18. Total Depth: MD 7630 TVD
 19. Plug Back T.D.: MD 7608 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) _____
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	36.0	0	304		275			
8.750	7.000	23.0	0	3600		450			
6.250	4.500	11.6	0	7617		475			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7458							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4756	5559	5200 TO 5559	3.375	36	
B)			4756 TO 4804	3.375	12	
C)			4816 TO 4874	3.375	12	
D)			4892 TO 5034	3.375	14	

26. Perforation Record

Depth Interval	Amount and Type of Material
5200 TO 5559	79,000# OF 16/30 BRADY SAND & 70% FOAM
4756 TO 5034	71,855# OF 16/30 BRADY SAND & 70% FOAM

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/13/2001	09/13/2001	12	→	1.0	550.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	0	230.0	→					PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #8232 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	4756	5559		PICTURED CLIFFS MESAVERDE GALLUP DAKOTA	3039 4492 6533 7355

32. Additional remarks (include plugging procedure):

Well has been completed into the Blanco Mesaverde Pool and production downhole commingled with the Basin Dakota. Please see attached Downhole Completion Subsequent Report for well work activity.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #8232 Verified by the BLM Well Information System.
For AMOCO PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/29/2001 ()**

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/25/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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