

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0136	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Atlantic	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1820' S, 1100' E At top prod. interval reported below At total depth		9. WELL NO. 1A	
14. PERMIT NO.		13. STATE New Mexico	
DATE ISSUED		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 10-26-78		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
16. DATE T.D. REACHED 11-05-78		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T-31-N, R-10-W N.M.P.M.	
17. DATE COMPL. (Ready to prod.) 05-09-78		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6624' GL		20. TOTAL DEPTH, MD & TVD 6069'	
21. PLUG, BACK T.D., MD & TVD 6052'		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-6069'	
22. IF MULTIPLE COMPL., HOW MANY*		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4932-6039' (MV)	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Ind.-Gr; CDL-GR; Temp. Survey	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
9 5/8"		36#	
7"		20#	
Depth Set (MD)		Hole Size	
208'		13 3/4"	
3811'		8 3/4"	
Cementing Record		Amount Pulled	
236cf			
389cf			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
4 1/2"		2 3/8"	
Top (MD)		Depth Set (MD)	
3628'		5996'	
Bottom (MD)		Packer Set (MD)	
6069'			
Sacks Cement*			
424cf			
Screen (MD)			
31. PERFORATION RECORD (Interval, size and number) 5159, 5167, 5175, 5183, 5197, 5204, 5212, 5217, 5233, 5264, 5292, 5358, 5367, 5385, 5474, 5482, 5490, 5498, 5546, 5554, 5562' w/1 SPZ. 5607, 5613, 5636, 5641, 5646, 5651, 5683, 5688, 5693, 5698, 5717, 5736, 5742, 5748, 5782, 5789, 5818, 5866, 5895, 5904, 5940, 5957 6039' w/1 SPZ.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
4932-5562'		81,000# sd; 162,000 gal. water.	
5607-6039'		67,000# sd; 134,000 gal. water.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump) After Frac Gauge-4000 MCF/D	
Well Status (Producing or shut-in) Shut-in		Test Witnessed By Jim Thurstonson	
Date of Test		Hours Tested	
5-9-79		SI 347	
Flow, tubing press.		Casing Pressure	
SI 347		SI 676	
Calculated 24-hour rate		Oil—BBL.	
Gas—MCF.		Water—BBL.	
Oil Gravity API (60°F)		Oil Gravity API (60°F)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED <u>Perry Bradford</u>		TITLE <u>Drilling Clerk</u>	
DATE <u>June 15, 1979</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

nmoc

