(Date)

## OIL CONSERVATION DIVISION

P. O. HOX 2088 SANTA FE, HEW MEXICO 87501

## FOR THURST IOM

7 7			32 30-045- <del>23</del> 878
LAND OFFICE	REQUEST FO	RALLOWABLE	50-043- <del>23</del> 8/8
TRAMIPONTEN GAS	AND		
FACUATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
El Paso Natural Gas	Company		
Kodress			•
Box 289, Farmington,		Other (Please explain)	-
Hew Well	Change in Transporter of:		•
Recompletion	OII Dry Go	· 🔲	
Change in Ownership	Casinghead Gas Conde	rixale	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	DILEASE		
Lease Name	Well No. Pool Name, Including F		NR4 0606
Atlantic A	6A Blanco Pictu	red Cliffs Sade, Feder	NM 0606
Unit Letter E :1520	Feet From The North Lir	ne and 1120 Feet From	The West
Line of Section 26 T	Cownship 31-North Range	10-West , NMPM, San	Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	is	
Name of Authorized Transporter of OII or Condensate X		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		Box 289, Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)	
Rame of Authorized Transporter of Casinghead Gas or Dry Gas X		Box 289, Farmington, New Mexico 87401	
El Paso Natural (	Unit Sec. Twp. Rge.		hen Mexico 87401
If well produces oil or liquids, give location of tanks.	E 26 31-N 10-W		
f this production is commingled v	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Oil Well Gos Well	New Well Workover Deepen	Plug Back   Same Resiv.   Diff. Resiv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-6-80	4-3-80	5747'	5729'
Elevations (DF, RKB, RT, GR, etc., 6276 GL	Name of Producing Formation Pictured Cliffs	Top ST/Gas Pay 3052 1	Tubing Depth 3118'
Periorations	11000100 011110		Depth Casing Shoe
3052-3070,	3092-3110,3121 - 3131' W/1		5747'
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	229'	SACKS CEMENT  224 cu. ft.
13 3/4" 8 3/4"	9 5/8"	3427'	397 cu. ft.
6 1/4"	4 1/2" Liner	3294-5747'	422 cu. ft.
0 1/1	1 1/4"	3118'	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow-
DOL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)
			COTIL
Langth of Teet	Tubing Pressure	Cosing Pressure	sht. In the state of the state
Actual Prod. During Test	OII-Bbie.	Water-Bbis.	Gas - MCF
44 /4 /4			APR 15 1980
		<b>\</b> 01	L CON. COM.
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Distractiond appears
451	3 hours		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size  3/4 Variable
Calc. A.O.F.	1 466	J 466 OIL CONSERVA	TION DIVICION
CERTIFICATE OF COMPLIA	NCE	400 t	1000
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED APR 1 8 1980 . 19	
boxe is true and complete to t	he best of my knowledge and belief.	TITLE SUPERVISOR DISTRICT # 3	
Λ Λ.			
A. G. Busco		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended	
ISin	(notwo)	well, this form must be accomp tests taken on the well in acco	willed by a tabulation of the devisitor
Drilling Clerk		All sections of this form m	ust be filled out completely for allow-
(Tule) April 10, 1980		able on new and recompleted wells.	
	Dates	well name or number, or transpo	ries, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply consulered wells.