UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM_0606
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1 oil goo	8. FARM OR LEASE NAME Atlantic A
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	6A (PM)
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
Box 289, Farmington, New Mexico 87401	Blanco PC & Blanco MV 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1520'N, 1120'W	AREA Sec. 26, T-31-N, R-10-W
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6276! GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FRACTURE TREAT SHOOT OR ACIDIZE RECEIV	ED \
FRACTURE TREAT	
SHOOT OR ACIDIZE	583 T
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE CHANGE ZONES GEOLOGICA CHANGE ZONES	(NOTE: Report results of multiple completion or zone L SURVEY change on Form 9-330.) L N. M.
MULTIPLE COMPLETE CHANGE ZONES ABANDON* U. S. GEOLOGICA FARMINGTON	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and at to this work.)*
3-7-80: Ran Cement Retainer on 2 3/8" tubing set at 56	
cement through holes @ 5729' & 5730' w/ 59 cu.	ft. cement. WOC 12 hours.
3-8-80: Perfed squeeze hole at 3095' & 3055' set cement 3000#. Cemented w/177 cu. ft. cement. WOC 18	nt retainer at 2842' tested tubing to
3-10-80: Set 7" bridge plug at 3030'. Squeeze hole at Cemented w/ 177 cu. ft. cement.	
3-12-80: Set Packer at 2810'. Cemented w/118 cu. ft. o	cement. WOC 18 Dour
3-13-80: Set RTTS Packer at 2882'. Cemented w/55 cu. f	ft. cement. VOC 8 North
3-15-80: Perfed P.C. formation 3052-3070', 3092-3110',	3121-3131' // 6 ABL Praced //
46,230# 10/20 sand, 51,760 gal. wtr. Dropped w/5350 gal. wtr.	1 100 0 1000
Subsurface Safety Valve: Manu. and Type	OIL COIN. 3 Set BIST. 3
18. I hereby certify that the foregoing is true and correct	
SIGNED N. J. Lucco TITLE Drilling Cle	erk DATE March 19, 1980
(This space for Enderal or State of	ico uco)

_ TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: DATE _

No.

MAR 24 1980

*See Instructions on Reverse Side