

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BASIN MINERALS, LTD.		Well API No.
Address c/o Walsh Engr. & Prod. Corp. P. O. Box 419 Farmington, New Mexico 87499		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change Operator from: <u>Tenneco Oil Co.</u> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> to: <u>Basin Minerals, LTD.</u> Effective: <u>2/1/89</u>		
If change of operator give name and address of previous operator <u>Amoco</u> <u>Tenneco Oil Company</u> P.O. Box 3249 Englewood, Colorado 80155		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Atlantic "A" 25</u>	Well No. <u>6-A</u>	Pool Name, Including Formation <u>Blanco-MV</u>	Kind of Lease <u>USA</u> State, Federal or Fee	Lease No. <u>0606</u>
Location Unit Letter <u>E</u> : <u>1520</u> Feet From The <u>North</u> Line and <u>1120</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>31N</u> Range <u>10W</u> , <u>NMPM</u> , <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Conoco Inc. Surface Transportation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 460 Hobbs, N.M. 88240</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>El Paso Natural Gas</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 4990 Farmington, N.M. 87499</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>26</u>
	Twp. <u>31N</u>	Rge. <u>10W</u>
	Is gas actually connected? <u>Yes</u> When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Flowing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: BASIN MINERALS, LTD.

ORIGINAL SIGNED BY
EWELL N. WALSH

Signature Ewell N. Walsh, President

Printed Name Walsh Engr. & Prod. Corp.

Date

1/31/89

505 327-4892

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 08 1989

By

Supervisor
SUPERVISION DISTRICT # 3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.