

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

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OIL CON. DIV.
DIST. 3

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Revised 10/01/78

Operator BASIN MINERALS LTD. Lease Atlantic "A" LS Well No. 6A
Location of Well: Unit E Sec. 26 Twp. 31N Rge. 10W County San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Blanco Pictured Cliffs	Gas	Flow	Tubing
Lower Completion	Blanco Mesa Verde	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	St. press. psig	Stabilized? (Yes or No)
	4/20/95	5 days	202	Yes
Lower Completion	Hour, date shut-in	Length of time shut-in	St. press. psig	Stabilized? (Yes or No)
	4/20/95	72 hrs.	159	Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 4/19/95				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
4/20/95	1 day	202	159		Both Zones shut in
4/21/95	2 days	203	161		Same
4/22/95	3 days	203	162		Upper Zone Shut In Lower Zone Open
4/23/95	4 days	203	135		Same
4/24/95	5 days	203	128		Same

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	St. press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	St. press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

1. Pressures for gas-tight test must be measured on each zone with a dead-weight tester at intervals as follows: 3 hours test; immediately prior to the beginning of each flow-period; at fifteen-minute intervals during the first hour thereof; and a final test; immediately prior to the termination of each flow-period. 2. Testers, including one pressure measurement immediately prior to the conclusion of each flow-period. 3. Testers: immediately prior to the beginning of each flow-period, at least one time during each flow period (as approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on well which have previously shown questionable data.

2. Hours of test: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with dead-weight pressure gauges. If a well is gas-tight or an oil-gas dual completion, the recorded gauge shall be required on the oil zone only, with dead-weight pressure as required above being taken on the gas zone.

3. The results of the above-described test shall be filed in duplicate within 15 days after completion of the test. Tests shall be filed with the Area District Office of the New Mexico Oil Conservation Division on North-west New Mexico District Leasing Test Form No. 10-01-38 with all dead-weight pressures indicated in duplicate as well as the flow measurements (gas zone only) and gravity and GOR (oil zone only).