

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐					
2. NAME OF OPERATOR El Paso Natural Gas Company					
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1700' S, 1840' E At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED		

5. LEASE DESIGNATION AND SERIAL NO. NM0606	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Atlantic A.	
9. WELL NO. #5A	
10. FIELD AND POOL, OR WILDCAT Blanco MV	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T-31-N, R-10-W NMPM	
12. COUNTY OR PARISH San Juan	13. STATE N.M.

15. DATE SPUDDED 12-20-78	16. DATE T.D. REACHED 1-06-79	17. DATE COMPL. (Ready to prod.) 6-4-79	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6329' GL	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5750'	21. PLUG, BACK T.D., MD & TVD 5732'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-5750'	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4628-5718' (Mesa Verde)				25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL-GR, CDL-GR, Temperature Survey				27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	218'	13 3/4"	224 cu. ft.	
7"	20#	3429'	8 3/4"	385 cu. ft.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3260	5750	431 cu. ft.		2 3/8"	5686'	

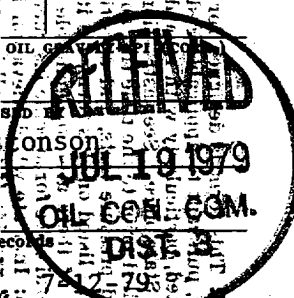
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4628, 4675, 4723, 4746, 4765, 4780, 4844, 4870, 4876, 4882, 4888, 4894, 4903, 4913, 4927, 4932, 4939, 5036, 5052, 5159, 5180, 5191, 5195, 5359, 5363, 5367, 5371, 5389, 5392, 5416, 5420, 5424, 5428, 5446, 5450, 5464, 5510, 5547, 5601, 5636, 5670, 5718' w/1 SPZ.		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED.	
		4628-5052 55,500# sand & 111,000 gal. water.	
		5159-5718 57,000# sand & 114,000 gal. water.	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) After Frac Gauge-3565 MCF/D				WELL STATUS (Producing or shut-in)	
DATE OF TEST 6-4-79	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. SI 235	CASING PRESSURE SI 614	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY J. Thurstonson	
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35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED D. G. Duise	TITLE Drilling Clerk

*(See Instructions and Spaces for Additional Data on Reverse Side)



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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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