

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OF TOPICS COVERED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
Operator	

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, NM 87401

Reason(s) for filing ((Check proper box))

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Atlantic A	Well No. 5A	Pool Name, Including Formation Blanco Pic. Cliffs	Kind of Lease State, Federal or Fee	NM	Lease No. 0606
Location Unit Letter <u>J</u> ; <u>1700</u> Feet From The <u>South</u> Line and <u>1840</u> Feet From The <u>East</u> Line of Section <u>26</u> Township <u>31-N</u> Range <u>10-W</u> , NMPM, <u>San Juan</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit : <u>J</u> ; Sec. : <u>26</u> ; Twp. : <u>31N</u> ; Rge. : <u>10W</u> Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		☒		☒				
Date Spudded 12-20-79; w/o 4-7-81	Date Compl. Ready to Prod. 6-4-79; w/o 4-27-81	Total Depth 5750'	P.B.T.D. 5732'					
Elevations (DF, RKB, RT, GR, etc.) 6329' GL	Name of Producing Formation Pic. Cliffs	Top Oil/Gas Pay 3100'	Tubing Depth 3186'					
3100-3119, 3128-3150, 3161-3175, 3191-3202			Depth Casing Shoe 5750'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	218'	224 cf.					
8 3/4"	7"	3429'	385 cf.					
6 1/4"	4 1/2"	3260-5750'	431 cf.					
	1 1/4"	3186'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 675	Length of Test 3 hrs.	Bbls. Condensate/MMCF OIL CON. COM. DIST. 3	Bbls. of Condensate
Testing Method (plot, back pr.) CALC. A.O.F.	Tubing Pressure (Shot-in) 358	Casing Pressure (Shot-in) 358	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Drilling Clerk

(Title)

May 1, 1981

(Date)

OIL CONSERVATION DIVISION

MAY 21 1980

APPROVED

BY

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply recompleted wells.

Workover Completion

- 4-8-81: Dwinell Bros. Inc. Rig #1 moved on location to workover.
- 4-8-81: PBTD 5732'. Tested casing to 4000#, OK. Perfed:
3100-3119, 3128-3150, 3161-3175, 3191-3202' w/16 SPZ.
Fraced w/ 65,000#, 10/20 sand, 80,250 gal. wtr.
Flushed w/5250 gal. wtr.
- 4-10-81: Ran 181 joints of 2 3/8", 4.7#, J-55 MV tubing 5700' set at 5712'.
Baker Model G-22 Seal Assembly set at 3483'. Ran 99 joints of 1 1/4",
2.4#, J-55 PC tubing 3175' set at 3186'. S.N. set at 3156'.
- 4-20-81: Date MV Formation was tested.
- 4-27-81: Date PC Formatio was tested.