## EL PASO NATURAL GAS COMPANY

## OPEN FLOW TEST DATA

## DATE June 18, 1979

El Paso Natural Gas Company  Location SE 27-31-10			Atlantic A #1A		
			County San Juan	State New Mexico	
Formation Mesa Ve	erde		Pool Blanco		
Casing: Diameter	4.500	Set At: Feet 5626	Tubing: Diameter 2 3/8	Set At: Feet 5588	
Pay Zone: From	4485	т• 5616	Total Depth: 5626	Shut In 6-9-79	
Stimulation Method Sand Water Frac			Flow Through Casing	Flow Through Tubing XX	

Choke Size, Inches	Choke Constant: C						
Shut-In Pressure, Casing,	PSIG	+ 12 = PSIA	Days Shut-in	Shut-In Pressure, Tubing	PSIG	+ 12 = PSIA	·
61	9	631		324			336
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA	
Temperature:		n =		Fpv (From Tables)		Gravity	<u> </u>
T= °F F+=							Fg =

CHOKE VOLUME = Q = C x P, x F, x Fg x Fpv

Q =

=\_\_\_\_\_ MCF/I

OPEN FLOW = Aof = Q 
$$\begin{pmatrix} & & & \\ & \frac{2}{P_c} & \\ & P_c & P_w \end{pmatrix}$$

Aof = 
$$\left(\begin{array}{c} \\ \\ \\ \\ \\ \\ \end{array}\right)$$
  $\left(\begin{array}{c} \\ \\ \\ \\ \\ \\ \end{array}\right)$   $\left(\begin{array}{c} \\ \\ \\ \\ \\ \end{array}\right)$   $\left(\begin{array}{c} \\ \\ \\ \\ \\ \end{array}\right)$   $\left(\begin{array}{c} \\ \\ \\ \\ \\ \end{array}\right)$ 

Aof =\_\_\_\_\_MCF/D

TESTED BY Jim Thurstonson

WITNESSED BY\_\_\_\_\_



Well Test Engineer