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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Me Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210		30x 2088		
DISTRICT III	Santa Fe, New M	lexico 87504-2088		
1000 Rio Brazos Rd., Aztec, NM 87410	HEQUEST FOR ALLOWA	BLE AND AUTHORIZATION	N -	
1.	TO TRANSPORT OF	L AND NATURAL GAS	ell API No.	
Operator Amoco Production Comp	any	•	04522899	
Address 1670 Broadway, P. O.	Box 800, Denver, Colorad	lo 80201		
Reason(s) for Isling (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Operator	Casinghead Gas Condensate			
If change of operator give name and address of previous operator Ten	nneco Oil E & P, 6162 S.	Willow, Englewood, Co.	lorado 80155	
H. DESCRIPTION OF WELL	, AND LEASE			
Lease Name	Well No.   Pool Name, Includ	·	Lease No.	
SAN JUAN 32-9 UNIT	BA BLANCO (MES	SAVERDE) FEI	DERAL   820785070	
Location Unit Letter	: 1815 Feet From The FS	SL Line and 1450	Feet From The FEL Line	
Section 1 Townsh	nip31N Range10W	, NMPM, SAN	JUAN County	
III. DESIGNATION OF TRAF	NSPORTER OF OIL AND NATU	JRAL GAS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	wed copy of this form is to be sent)	
CONOCO	L <b>%</b>	P. O. BOX 1429, BLOOM	FIELD, NM 87413	
Name of Authorized Transporter of Casir	nghead Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)	
EL PASO NATURAL GAS CO		P. O. BOX 1492, EL PAS		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	. Is gas actually connected? W	hes 7	
give location of tanks.		<u> </u>		
If this production is commingled with that IV. COMPLETION DATA	t from any other lease or pool, give comming	gling order number:		
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TIDING CACING AND	CEMENTING DECORD		
100 5 6 7 5		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFINSE		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE			
	recovery of total volume of load oil and mus			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas le	ft, etc.)	
 			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
A DELIGIO A CONTROL PER CONTRO	Oil - Bbls.	Water - Bbls	Gas- MCF	
Actual Prod. During Test	On - Bois.			
L , ,		<u> </u>		
GAS WELL			121	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensale/MMCF	Gravity of Condensate	
hanara arkaran a yang <del>aran</del> ay maya <del>n dala</del>	Tubing Pressure (Shut-in)	Casing Pressure (Shut-ih)	Choke Size	
l'esting Method (pitot, back pr.)	Tubing Tressale (Sna-m)	Casing Pressure (Shor-in)	Choice Size	
VI OPERATOR CERTIFIC	TATE OF COMPLIANCE			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation		OIL CONSER	OIL CONSERVATION DIVISION	
Division have been complied with and is true and complete to the best of my	d that the information given above	D. A	MAY 08 1999	
		Date Approved	A 4	
J. J. Hampton		By	). Chang	
Simulature  J. L. Hampton S.	r. Staff Admin. Suprv.		SION DISTRICT # 3	
Printed Name	Title	Title		
Janaury 16, 1989	303-830-5025			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.