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DISTRIBUTION	NEW	MEXICO OIL CONSERVA	ATION COMMISSION		30-045-22900 Form C-101				
SANTA FE /		· · · · · · · · · · · · · · · · · · ·				Revised 1-1-65			
FILE /		APPROVAL VALID			5A. Indicate Type of Lease				
u.s.g.s.		FOR 90 DAYS UNLESS			STATE				
LAND OFFICE	<u>, </u>	DRILLING COMMENCED,			!	Gas Lease No.			
OPERATOR /		EXPIRES 4-14	. 78			E-7025			
APPLICATIO	7. Unit Agree								
1a. Type of Work						an 32-9 Unit			
DRILL X DEEPEN PLUG BACK						8. Farm or Lease Name			
b. Type of Well						San Juan 32-9 Unit			
WELL WELL	9. Well No.								
2. Name of Operator El Paso Natural	Gas Company					13A ~			
3. Address of Operator						10. Field and Pool, or Wildcat			
PO Box 990, Farmington, NM 87401						Blanco Mesa Verde			
4. Location of Well		mm							
UNIT LETTI	LINE	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII							
AND 055 FEET FROM	THE West LIN	E OF SEC. 2 TWP.	31NGE. 1	W NMPM					
AND USE FEET FROM	inniiniin	iiniiniiiiii	THIITH THE	TITTE	12. County				
					San Jı	1an (((((()))			
HHHHHHH	HHHHHH	HHHHH	HHHHH	,11111	TITTE				
	/////////////////////////////////////	111111111111111111111111111111111111111	Proposed Depth 1	9A. Formatio	n e	20. Rotary or C.T.			
		.1 	560' 1	Mesa Ve	erde	Rotary			
21. Elevations (Show whether DF	,RT, etc.) 21A. Kind	& Status Plug. Bond 21B.	Drilling Contractor		22. Approx.	. Date Work will start			
6126'GL	sta	tewide			<u></u>				
23.	P	ROPOSED CASING AND C	EMENT PROGRAM						
CIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP			
SIZE OF HOLE		32.3#	200'		sks.	surface			
<u>13 3/4"</u> 8 3/4"	9 5/8"	r	3285'		sks.	1590'			
6 1/4"	7" 4 1/2"		3135-5660'	1	sks.	3135'			
0 1/4	1 4 1/2	10.51	3133 3000	1 230	DAD.	3133			
Selectively per	forate and sa	ndwater fract	ire the Mesa	a Verde	format	tion.			
bereetiver, per	202000 2								
A 3000 psi WP a	nd 6000 psi t	est double ga	te prevente	r equip	ped wit	th blind			
and pipe rams w	ill be used f	or blow out p:	revention of	n this	well.				
					and the second	Commence of the second second			
						and the state of t			
This gas is dedicated.						and the second second			
The $W/2$ of Section 2 is dedicated to this well.									
					The State				
						Same in the second			
						Will be also			
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR P	LUG BACK, GIVE DATA OF	PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC			
TIVE ZONE. GIVE BLOWOUT PREVEN		late to the best of my know	ledge and helief			<u> </u>			
I hereby certify that the informat	ion above is true and com	nete to the best of my know	Tore aim better						
Signed	Head	Tüle Drilli	ng Clerk		Date Jani	uary 17, 1978			
	Senta Ilica								
(This space for	state use)				ا فالم	्रा व विक्रि			
11/4	Level site								
CONDITIONS OF APPROVAL, IF ANY:									
	enginere.	TITLE STPARTIS	R DIDIO 🔞 _		DATE				

MEXICO OIL CONSERVATION COMMISSION NEW WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Lease

Coerotor EL PASO NATURAL GAS COME	PANY Lease SAN	JUAN 32-9 UNI	Well No.		
Unit Letter Section Township D 2 31 NORTH	Range 10	O WEST County SAN	JUAN		
Actual Footage Location of Well: 1150 feet from the NORTH	line and 1055	feet from the	WEST	line	
Ground Level Elev. Producing Formation MESA VERDE	Pool .	BLANCO MESA VERI	i	edicated Avereage: 321.06 /	Acres
1. Outline the acerage dedicated to the subject	well by colored per	ncil or hachure marks	on the plat belo	ow.	
2. If more than one lease is dedicated to the interest and royalty),	well, outline each	and identify the ow	nership thereo	f (both as to w	orking
3. If more than one lease of different ownerships communitization, unitization, force-pooling.		the well, have the int	erests of all ov	wners been consol	idated
(^X) Yes () No If answer is "yes,"	type of consolidat	tion <u>Unitiza</u>	tion		*****
If answer is "no," list the owners and tract desc	criptions which ha	ve actually consolidat	ed. (Use rever	se side of this To	orm if

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-

pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

Certificate No.

1463

| Well No.

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Paso Natural Gas Co. Company Date I hereby certify that the well location shown on this plat was plotted from field notes of sectaal surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief Date Surveyed Repisterea Professional and/or Land Surveyor James P. Leese

FARMINGTON, N. M.

BAN JUAN ENGINEERING COMPANY,