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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-7025

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 32-9 Unit
2. Name of Operator EL PASO NATURAL GAS CO.	8. Farm or Lease Name San Juan 32-9 Unit
3. Address of Operator BOX 990, FARMINGTON, NEW MEXICO	9. Well No. 43A
4. Location of Well UNIT LETTER <u>D</u> ; <u>1150</u> FEET FROM THE <u>North</u> LINE AND <u>1055</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>31-N</u> RANGE <u>10-W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6126' GR	12. County San Juan

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracture Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/23/78: T.D. 3251'. Ran 79 joints 7", 20# K-55 intermediate casing, 3240' set at 3251'. Cemented with 439 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 2600'.

4/26/78: T.D. 5637'. Ran 78 joints 4 1/2", 10.5#, K-55 casing liner, 2542' set 3095-5637'. Float collar set at 5619'. Cemented with 442 cu. ft. cement. WOC 18 hours.

7/3/78: PBTD 5619'. Tested casing to 3500#, OK. Perfed Lower and Mass. P.L. 5116, 5129, 5138, 5162, 5168, 5174, 5180, 5186, 5192, 5198, 5210, 5213, 5216, 5228, 5234, 5240, 5246, 5252, 5266, 5281, 5289, 5329, 5374, 5412, 5454, 5462, 5509 w/1 SPZ. Fraced w/82,500# 20/40 sand and 162,500 gal. water. Flushed w/6846 gal. water. Perfed C.H. and Men. 4440, 4446, 4546, 4584, 4680, 4691, 4734, 4742, 4750, 4764, 4776, 4784, 4792, 4800, 4808, 4847, 4854, 4915, 4922, 4934, 4998, 5006, 5014, 5022, 5053 w/1 SPZ. Fraced w/87,000# 20/40 sand and 155,106 gal. water. Flushed with 6636 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Drilling Clerk DATE 7/5/78

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ DATE JUL 10 1978

CONDITIONS OF APPROVAL, IF ANY: