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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-7025	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		San Juan 32-9 Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		San Juan 32-9 Unit	
2. Name of Operator		9. Well No.	
EL PASO NATURAL GAS COMPANY		43 A	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 990, Farmington, New Mexico 87401		Blanco M.V.	
4. Location of Well			
UNIT LETTER <u>D</u> LOCATED <u>1150</u> FEET FROM THE <u>North</u> LINE AND <u>1055</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>31N</u> RGE. <u>10W</u> NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4-17-78	4-26-78	7-13-78	6126' GL
19. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
5637'	5619'		Rotary Tools 0-5637'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4440-5509 (MV)			No
26. Type Electric and Other Logs Run			27. Was Well Cored
CDL-GR; Ind-GR; Temp. Survey			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	225'	13 3/4"	260 cf	
7"	20#	3251'	8 3/4"	439 cf	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3095'	5637'	442 cf		2 3/8"	5482'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4440, 4446, 4546, 4584, 4680, 4691, 4734, 4742, 4750, 4764, 4776, 4784, 4792, 4800, 4808, 4847, 4854, 4915, 4922, 4934, 4998, 5006, 5014, 5022, 5053 w/1 SPZ. 5116, 5129, 5138, 5162, 5168, 5174, 5180, 5186, 5192, 5198, 5210, 5213, 5216, 5228, 5234, 5240, 5246, 5252, 5266, 5281, 5289, 5329, 5374, 5412, 5454, 5462, 5509' w/1 SPZ.							
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4440 - 5053			
				87,000#20/40sand;155,106 gal wtr			
				5116 - 5509			
				82,500#20/40sand;162,500 gal wtr			

33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
				After Frac Gauge - 2167 MCF/D		Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-13-78							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
51 444	51 647						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						D. Wright	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>D. G. Buies</u>	TITLE <u>Drilling Clerk</u>	DATE <u>8-3-78</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V. 4434 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5212 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4434	4434	---				
4434	5212	778	Mesa Verde				
5212	5637	425	Point Lookout				