

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-045-22902

Operator
EL PASO NATURAL GAS COMPANY
Address
BOX 289, FARMINGTON, NEW MEXICO 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
San Juan 32-9 Unit
Well No.
21A
Pool Name, including Formation
Blanco Mesa Verde
Kind of Lease
State, Federal or Fee
Lease No.
SF 078389 A
Location
Unit Letter F 1750 Feet From The North Line and 1480 Feet From The West
Line of Section 11 Township 31N Range 10W NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
Box 289, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit F Sec. 11 Twp. 31N Rge. 10W
Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 4-24-78 Date Compl. Ready to Prod. 11-7-78 Total Depth 5678' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 6153' Gr Name of Producing Formation Mesa Verde Top Oil/Gas Pay 4510' Tubing Depth 5471'
Perforations 4510, 4608, 4648, 4652, 4757, 4780, 4803, 4822, 4835, 4840, 4846, 4855, 4872, 4877, 4959, 4996, 5028, 5049, 5055, 5101, 5107, 5219, 5225, 5231, 5237, 5244, 5249, 5254, 5264, 5270, 5276, 5282, 5288, 5310, 5332, 5342, 5366, 5389, Depth Casing Shoe 5487'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13 3/4" 9 5/8" 215' 195 cf
8 3/4" 7" 3248' 787 cf
6 1/4" 4 1/2" 5487' 243 cf
2 3/8" 5471' tbg.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
OIL CON. COM. DIST. 3

GAS WELL
Actual Prod. Test-MCF/D 12,880 Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Calc A.O.F. Tubing Pressure (shut-in) 582 Casing Pressure (shut-in) 582 Choke Size 3/4" variable

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Drilling Clerk
December 1, 1978

OIL CONSERVATION COMMISSION
APPROVED DEC 12 1978
BY Original Signed by A. R. Kendrick
SUPERVISOR DIST. 3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.